UNITED STATES

FORM APPROVED
OMB NO. 1004-0136

APPLICATION FOR PERMIT TO DRILL OR DEEPEN SF 078496-A Srf. loc. / SF 078496 BH 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME San Juan 28-7 8. FARM OR LEASE NAME WELL NO.	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT APPLICATION FOR PERMIT TO DRILL OR DEEPEN				Expires February 28, 1995 5. LEASE DESIGNATION AND SERIAL NO. SF 078496-A Srf. loc. / SF 078496 BH		
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			J	,			
	la l'iu	ad Farmer					

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crive for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



APPROVED BY _

District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

1000 Rio Brazos Ad., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504~2088

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-10: Revised February 21, 199. Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION PO Box 2088

Santa Fe, NM 87504-2088 2001 MAR -7 PM 1: 26

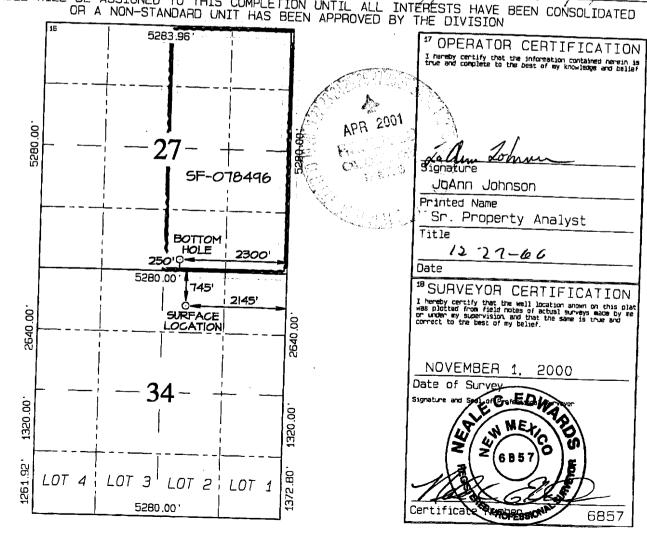
AMENDED REPORT

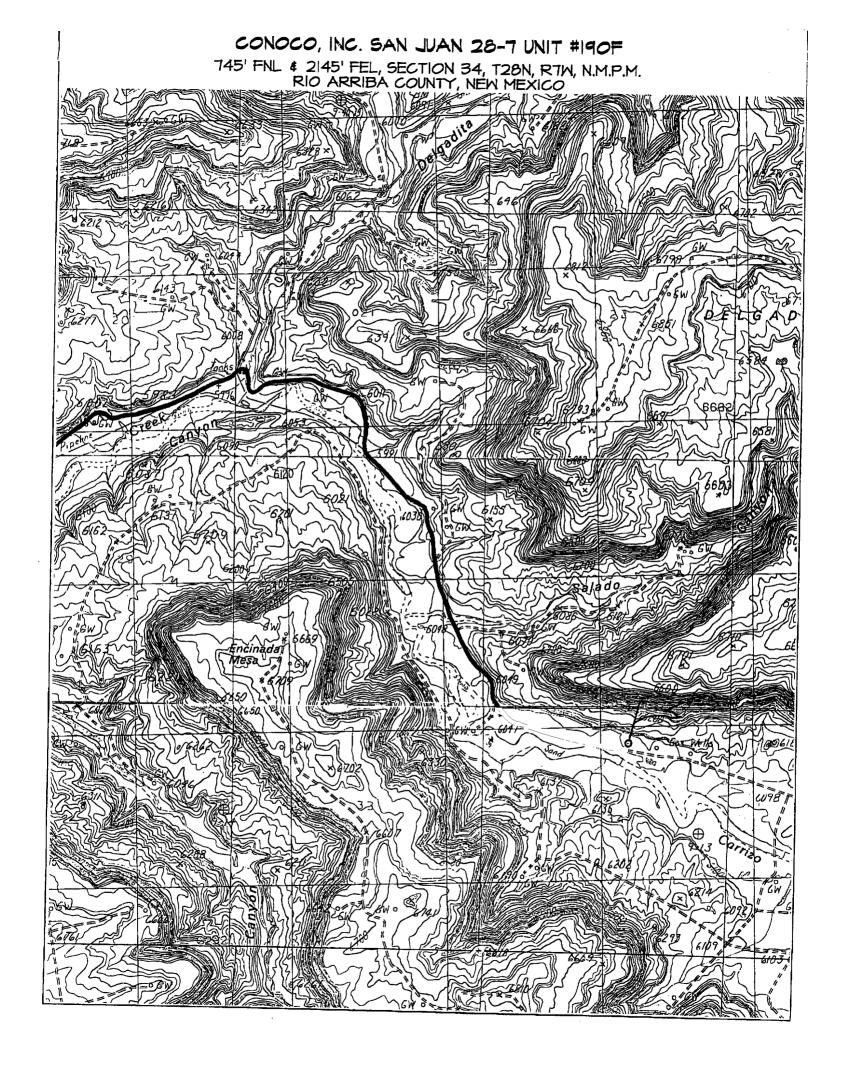
WELL LOCATION AND ACREAGE DEDICATION PLAT

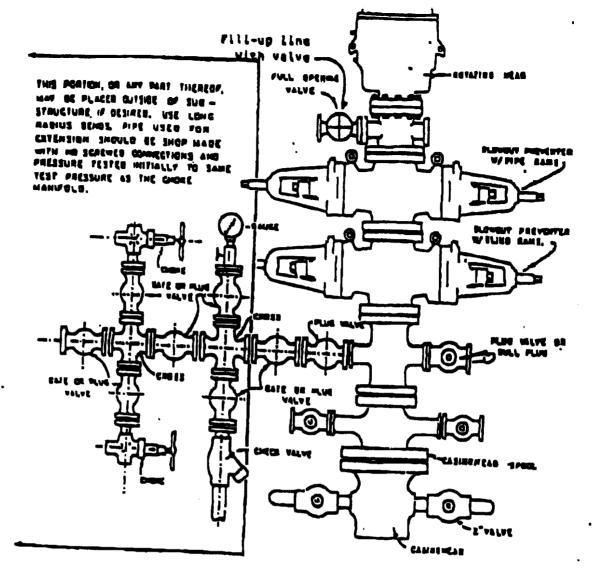
'API Number		D ACHEAGE DEDICATION PLAT			
126670 7/1	Ppol Code	¹ Pool Name			
Property Code		BLANCO MESAVERDE / BASIN DAKOTA			
016608	*Pro SAN JUA	perty Name Well Number			
OGRID No.		Tatur Name			
005073		CO, INC. Elevation 5069			
	10 Sucfa	Ce Ocation			

¹⁰ Surface Location UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the В East/West line 34 28N County 7W 745 NORTH 2145 RIO EAST ¹¹Bottom ARRIBA Hole Location If Different UL or lot no. From Surface Section Township Range Lot Iar Feet from the North/South line Feet from the 0 27 East/West line **28N** County 7W 250 SOUTH 2300 EAST 12 Dedicated Acres ARRIBA Joint or Infill ¹⁴ Consolidation Code ¹⁵ Order No. 320 Acres (E/2)

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION







BLOWOUT PREVENTER HOOKUP

Drilling contractors used in the San Juan Basing supply 1000 pai equipment, but cannot provide annular preventors because of substructure limitations. Maximum anticipated surface pressures for this well will not exceed the working pressure of the proposed BOP system. Please see the attached BOP diagram details 2000 psi equipment according to Onshore Order No. 2 even though the equipment will test to 3000 psi. The 2000 psi system allows delation of the annular preventor and fulfills your requirements (note diagram No. 1). In addition, the following equipment will comprise the 2000 psi system:

- Two rams with one blind and one pipe ram. 1. 2.
- Kill line (2 inch maximum). 3.
- One kill line valve. 4.
- One choke line valve. 5.
- Two chokes (reference diagram No. 1). 6.
- Upper kelly cock valve with handle. 7.
- Safety valve and subs to fit all drill strings in use. 8. Two-inch minimum choke line. 9.
- Pressure gauge on choke manifold. 10.
- Fill-up line above the upper most preventor. Rotating head. 11.