

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		2. Name of Operator CONOCO INC.	Contact: SHELLY COCHERELL E-Mail: scocherell@trigon-solutions.com	3. Address 126 ROCK POINT DRIVE, STE. B DURANGO, CO 81301	3b. Phone No. (include area code) Ph: 970.385.9100 Ext: 136 Fx: 970.385.9107	4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T28N R7W Mer NWNE 745FNL 2145FEL
				5. Lease Serial No. SF-078496-A	6. If Indian, Allottee or Tribe Name	7. If Unit or CA/Agreement, Name and/or No.
				8. Well Name and No. SAN JUAN 28-07 UNIT 190F	9. API Well No. 30-039-26693	10. Field and Pool, or Exploratory BLANCO MV/BASIN DK
				11. County or Parish, and State RIO ARRIBA COUNTY, NM		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE CASING HAS BEEN SET FOR THIS WELL. PLEASE REFER TO ATTACHED WELL SCHEMATIC AS PROVIDED BY CONOCO. PLEASE NOTE ABOVE INFORMATION IS SURFACE LOCATION. BOTTOM HOLE LOCATION IS AS FOLLOWS:  
LEASE: SF-078496  
250' FSL & 2300' FEL, SEC. 27, T28N-R07W, UNIT O

## REPORT CEMENT TOPS

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #6167 verified by the BLM Well Information System For CONOCO INC., sent to the Farmington Committed to AFMSS for processing by Lucy Bee on 08/07/2001 ( )</b>		
Name (Printed/Typed) SHELLY COCHERELL	Title AGENT	
Signature	Date	
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>		
Approved By	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

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SW - OFFICE

NMOCD



## END OF WELL SCHEMATIC



Well Name: SAN JUAN 28-7 190F  
API #: 30-039-26693

Spud Date: 7/9/01  
Spud Time: 0100 HRS

TD Date: 7/20/01  
Rig Release Date: 7/21/01

7 1/16" 5M x 2 1/16" Tree Adapter/Cap  
11" 3M x 7 1/16" 5M Tubing Head  
11" 3M x 11" 3M Casing Spool  
9-5/8" 8 RD x 11" 3M Casing Head

**Surface Casing** Date set: 7/9/01  
Size 9 5/8 in  
Set at 293 ft # Jnts: 6  
Wt. 36 ppf Grade J-55  
Hole Size 12 1/4 in  
Wash Out 100 %  
Est. T.O.C. 0 ft Csg Shoe 293 ft  
TD of surface 300 ft

☒ New  
☐ Used

**Cement** Date cmf'd: 7/9/01  
230 SX Class H CMT W/2% CaCl2 &  
1/4 PPS FLOCELE @ 16.5 PPG &  
1.07 CUFT/SX.

Displacement vol. & fluid.: 22.6 BBLs FW  
Time Plug Bumped: 1205 HRS  
Pressured Up to on Plug: SEE BELOW  
Returns during job: X Yes    No  
CMT Returns to surface: 12 BBLs.  
Floats Held:    Yes    No  
W.O.C. for 21.5 hrs (plug bump to drlg cm)

Notified BLM @ 0747 hrs on 7/8/01  
Notified NMOCD @ 0750 hrs on 7/8/01

**Intermediate Casing** Date set: 7/15/01  
Size 7 in  
Set at 3916 ft # Jnts: 94  
Wt. 20 ppf Grade J-55  
Hole Size 8 3/4 in  
Wash Out 30 %  
Est. T.O.C. URFACE Csg Shoe 3916 ft  
TD of intermediate 3926 ft

☒ New  
☐ Used

**Cement** Date cmf'd: 7/15/01  
Lead : 425 SX CLASS H CEMENT WITH  
3% ECONOLITE, 10 PPS BLENDED  
SILICATE & 1/2 PPS FLOCELE  
Tail: 110 SX STANDARD CEMENT WITH  
1% CaCl2 & 1/2 PPS FLOCELE

Displacement vol. & fluid.: 155 BBLs FW  
Time Plug Bumped: 1500 HRS  
Pressured Up to on Plug: 1200 PSI  
Returns during job: X Yes    No  
Returns to surface: 65 BBLs.  
Floats Held: X Yes    No  
W.O.C. for 20.0 hrs (plug bump to drlg cm)

Notified BLM @ 0830 hrs on 7/13/01  
Notified NMOCD @ 0830 hrs on 7/13/01

**Production Casing** Date set: 7/21/01  
Size 4 1/2 in  
Set at 7383 ft  
Wt. 10.5 ppf Grade J-55 from 0 to 7383 ft  
Wt.    ppf Grade    from    to    ft  
Hole Size 6 1/4 in Jnts: 172  
Wash Out: 50 % Pups:     
Est. T.O.C. 2916 ft  
Marker jnt @ 6841 ft TOP FC 7380 ft  
Marker jnt @ 6851 ft Csg Shoe 7383 ft  
TD 7,383 ft

☒ New  
☐ Used

**Cement** Date cmf'd: 7/21/01  
383 SX 50/50 POZ H CEMENT W/3%  
GEL, 0.4% HALAD 344, 0.2% CFR-3,  
0.1% HR 5, 20 PPS BLENDED  
SILICALITE & 1/4 PPS FLOCELE

Displacement vol. & fluid.: 116 BBLs FW  
Time Plug Bumped: 1030 HRS  
Pressured Up to on Plug: 1700 PSI  
Returns during job: AIR  
CMT Returns to surface: NO  
Floats Held: X Yes    No

Notified BLM @ 1900 hrs on 7/18/01  
Notified NMOCD @ 1900 hrs on 7/18/01

## COMMENTS:

Surface: DID NOT RUN BAFFLE PLATE OR FLOATS.

SHUT WELL WITH IN W/ 100 PSI AFTER DISPLACING TO A CALCULATED 273'. TAGGED TOC @ 262'.

Intermediate: LEAD CEMENT: 11.4 PPG & 2.83 CUFT/SK

TAIL CEMENT: 15.6 PPG & 1.18 CUFT/SK

Production: CEMENT: 12.8 PPG & 1.7 CUFT/SK

## CENTRALIZERS:

Surface: 283, 245', 153' & 62'

Intermediate: 3906', 3874', & FR/3058' - 998'

Production: NONE

Total: 4

Total: 19

Total: 0