

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator CONOCO INC.	Contact: DEBRA SITTNER E-Mail: dsittner@origin.conoco.com	5. Lease Serial No. SF-078496-A
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252	3b. Phone No. (include area code) Ph: 970.385.9100 Ext: 125 Fx: 970.385.9107	8. Well Name and No. SAN JUAN 28-07 UNIT 225F	9. API Well No. 30-039-26694
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3 T28N R7W Mer NWNE 740FNL 2170FEL		10. Field and Pool, or Exploratory BLANCO MV / BASIN DK	
		11. County or Parish, and State RIO ARRIBA COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Description of Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days of completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CASSIDY HAS BEEN SET ON THIS WELL. PLEASE REFER TO ATTACHED WELLBORE SCHEMATIC AS PROVIDED BY CONOCO.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #5624 verified by the BLM Well Information System For CONOCO INC., sent to the Farmington Committed to AFMSS for processing by Lucy Bee on 07/16/2001 ()	
Name (Printed/Typed) DEBRA SITTNER	Title AUTHORIZED REPRESENTATIVE
Signature	Date 07/11/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NMOCD

JUL 19 2001

RECEIVED FOR RECORD
OFFICE

Well Name: SAN JUAN 28-7 225FAPI #: 30-039-26694Spud Date: 6/29/01Spud Time: 0000 HRSTD Date: 7/5/01Rig Release Date: 7/7/01

7 1/16" 5M x 2 1/16" Tree Adapter/Cap

11" 3M x 7 1/16" 5M Tubing Head

11" 3M x 11" 3M Casing Spool

9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: 6/29/01

Size 9 5/8 in
 Set at 295 ft # Jnts: 6
 Wt. 36 ppf Grade J-55
 Hole Size 12 1/4 in
 Wash Out 100 %
 Est. T.O.C. 0 ft

Csg Shoe 295 ft
 TD of surface 300 ft

Notified BLM @ 1113 hrs on 6/28/01
 Notified NMOCD @ 1115 hrs on 6/28/01

☒ New
☐ Used

Cement Date cmt'd: 6/29/01

200 SX Class H CMT W/2% CaCl₂ &
1/4 PPS FLOCELE @ 16.5 PPG &
1.07 CUFT/SX.

Displacement vol. & fluid.: 22.8 BBLs FW
 Time Plug Bumped: 0815HRS
 Pressured Up to on Plug: SEE BELOW
 Returns during job: X Yes No
 CMT Returns to surface: 5 BBLs.
 Floats Held: Yes No
 W.O.C. for 18.0 hrs (plug bump to drlg cmt)

Intermediate Casing Date set: 7/2/01

Size 7 in
 Set at 3190 ft # Jnts: 79
 Wt. 20 ppf Grade J-55
 Hole Size 8 3/4 in
 Wash Out 30 %
 Est. T.O.C. SURFACE

Csg Shoe 3190 ft
 TD of intermediate 3195 ft

Notified BLM @ 0713 hrs on 7/1/01
 Notified NMOCD @ 0715 hrs on 7/1/01

☒ New
☐ Used

Cement Date cmt'd: 7/2/01Lead : 340 SX CLASS H CEMENT WITH3% ECONOLITE, 10 PPS BLENDEDSILICATE & 1/2 PPS FLOCELETail: 100 SX STANDARD CEMENT WITH1% CaCl₂ & 1/2 PPS FLOCELE

Displacement vol. & fluid.: 125.5 BBLs FW
 Time Plug Bumped: 107 HRS
 Pressured Up to on Plug: 1300 PSI
 Returns during job: X Yes No
 Returns to surface: 25 BBLs.
 Floats Held: X Yes No
 W.O.C. for 28.0 hrs (plug bump to drlg cmt)

Production Casing Date set: 7/6/01

Size 4 1/2 in
 Set at 7178 ft
 Wt. 10.5 ppf Grade J-55 from 0 to 7178 ft
 Wt. ppf Grade from to ft
 Hole Size 6 1/4 in Jnts: 169
 Wash Out: 50 % Pups: 1
 Est. T.O.C. 2190 ft
 Marker jnt @ 6736 ft FC 7175 ft
 Marker jnt @ N/A ft

Csg Shoe 7178 ft

Notified BLM @ 0254 hrs on 7/5/01
 Notified NMOCD @ 0256 hrs on 7/5/01

TD 7,182 ft

☒ New
☐ Used

Cement Date cmt'd: 7/6/01325 SX 50/50 POZ H CEMENT W/3%GEL, 0.4% HALAD 344, 0.2% CFR-3,0.1% HR 5, 20 PPS BLENDEDSILICALITE & 1/4 PPS FLOCELE

Displacement vol. & fluid.: 114.1 BBLs FW
 Time Plug Bumped: 0005 HRS
 Pressured Up to on Plug: 1200 PSI
 Returns during job: SEE COMMENTS
 CMT Returns to surface: SEE COMMENTS
 Floats Held: X Yes No

COMMENTS:Surface: DID NOT RUN BAFFLE PLATE OR FLOATS.SHUT WELL WITH 112 PSI IN AFTER DISPLACING TO A CALCULATED 275'. TAGGED TOC @ 285'.Intermediate: LEAD CEMENT: 11.4 PPG & 2.83 CUFT/SXTAIL CEMENT: 15.6 PPG & 1.18 CUFT/SXProduction: AIR HOLE - NO RETURNS DURING CMT JOB. NOTE: DID NOT DISPLACE W/ KCL. SEE DAILY REPORT.CALCULATED TOC W/ FCP 600 PSI: 2182' (1008' INSIDE 7" INTERMEDIATE CSG).**CENTRALIZERS:**Surface: 280, 247', 154' & 64'.

Intermediate: 3180', 3146', 3058', 2891', 2718', 2544', 2374', 2206', 2042', 1870', 1698', 1527', 1359', 1193', 1019',
853', 680', 510', 252', 210'.

Production: NONETotal: 4Total: 20Total: 0