

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv.		7. Unit or CA Agreement Name and No.	
Other _____			
2. Name of Operator CONOCO INC.		Contact: DEBORAH MARRBERY E-Mail: deborah.marrberry@conoco.com	
3. Address P. O. BOX 2197, DU 3084 HOUSTON, TX 77252-2197		3a. Phone No. (include area code) PH: 281.293.4005	
4. Location of Well (Report location clearly and in accordance with Federal requirements)		8. Lease Name and Well No. SAN JUAN 28-7 UNIT 225F	
At surface NWNE 740FNL 2170FEL		9. API Well No. 30-039-26694	
At top prod interval reported below		10. Field and Pool, or Exploratory BLANCO MESAVERDE	
At total depth		11. Sec., T., R., M., or Block and Survey or Area Sec 34 T28N R7W Mer NMF	
14. Date Spudded 06/29/2001		15. Date T.D. Reached 07/05/2001	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 01/08/2002		17. Elevations (DF, KB, RT, GL)* 6069 GL	
18. Total Depth: MD TVD 7182		19. Plug Back T.D.: MD TVD 7175	
20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) THERMAL DECAY TIME, CEMENT BOND		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	



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24. Tubing Record								
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	7069							

25. Producing Intervals			26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BLANCO MESAVERDE	4338	5012	4938 TO 5012		28	OPEN
B)			4581 TO 4830		34	OPEN
C)			4338 TO 4496		45	OPEN
D)						

Depth Interval	Amount and Type of Material
4938 TO 5012	FRAC W/65Q25# LINEAR FOAM, 109,000# 20/40 SAND & 408,500 SCF NW, 923 BBL FLUID
4581 TO 4830	FRAC W/65 Q 25# LINEAR FOAM, 150,000# 20/40 SAND, 897,400 SCF N2, 1035 BBLS FLUID
4338 TO 4496	FRAC W/65 Q 25# LINEAR FORM, 163,000# 20/40 SAND, 776,600 SCF N2, 993 BBLS OF FLUID

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/22/2001	01/05/2002	24		1.0	1815.0	1.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1/2"	275 SI	450.0						PGW	

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production 	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate 	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #10006 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
OJO ALAMO	1935	2025		OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS LEWIS CHACRA CLIFFHOUSE MENESEE POINT LOOKOUT GALLUP GREENHORN GRANEROS DAKOTA	1935 2026 2404 2683 3083 3640 4330 4465 4927 6164 6843 6902 6927

32. Additional remarks (include plugging procedure):

This well is a downhole commingled well in the Blanco Mesaverde and Basin Dakota. Attached is the daily summary for the Mesaverde completion.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #10006 Verified by the BLM Well Information System.
For CONOCO INC., sent to the Farmington**

Name (*please print*) DEBORAH MARBERRYTitle REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 01/09/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Daily Summary

API	300392669400	County	RIO ARriba	State/Province	NEW MEXICO	Surface Legal Location	NMPM-28N-7W-34-B	NS Dist. (ft)	740.0	NS Flag	N	EW Dist. (ft)	2170.0	EW Flag	E
Ground Elev (ft)	6069.00	Spud Date	6/29/2001	Rig Release Date	7/7/2001	Latitude (DMS)	36° 37' 22.8576" N	Longitude (DMS)	107° 33' 31.1184" W						
Start	Ops This Rpt														
7/22/2001	HELD SAFETY MEETING. CLEANED LOCATION. PIPED UP SURFACE CSG & INTERMEDIATE CSG ABOVE GROUND.														
7/23/2001	HELD SAFETY MEETING. MIRU. OPENED UP WELL. CSG PRESSURE 0 #. NDWH. NUBOP. TESTED BOP TO 250 # & 5000 #. BOTH PIPE & BLIND RAMS. HELD OK. RIH W/ 2 3/8" TBG TO 6866'. SWION.														
7/24/2001	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 0 #. RIH W/ 2 3/8" TBG TO 7175'. CIRCULATED WELL W/ 2% KCL WATER. POOH W/ 2 3/8" TBG AND LAID DOWN ON FLOAT. NDBOP - NUWH. SWI. RDMO.														
7/25/2001	HELD SAFETY MEETING. RU SCHLUMBERGER. INSTALLED FRAC VALVE. PRESSURED UP CSG TO 1700 #. RAN CBL LOG FROM 7176' TO 2400'. TOP OF CEMENT @ 2745'. TESTED CSG TO 4300 #. HELD OK. RAN TDT LOG FROM 7176' TO 1700'. RAN GR/CCL LOG FROM 7176' TO SURFACE. RD SCHLUMBERGER														
7/27/2001	HELD SAFETY MEETING. RU BLUE JET. RIH W/ 3 1/8" 90 DEGREE PP SELECT FIRE PERFORATING GUN. PERFORATED FROM 6944' - 6958' W/ 1 SPF, 6962' - 6982' W/ 1/2 SPF, 7068' - 7080' W/ 1/2 SPF, 7110' - 7116' W/ 1/2 SPF, 7136' - 7140' W/ 1/2 SPF, 7152' - 7156' W/ 1/2 SPF. A TOTAL OF 43 HOLES. RU B J SERVICES. BROKE DOWN FORMATION @ 6 BPM @ 2430 # W/ 20 BBLs 2% KCL WATER. RIH W/ 4 1/2" RBP W/ PRESSURE GAUGES UNDER RBP. STOPPED @ 7136' FOR 30 MIN. STOPPED @ 7068' FOR 30 MIN. STOPPED @ 6944' FOR 30 MIN. SET RBP @ 6934'. TESTED RBP TO 4000 #. HELD OK. RD BLUE JET & BJ SERVICE														
7/29/2001	HELD SAFETY MEETING. CHANGED OUT FRAC VALVE & RETESTED TO 4300 #. HELD OK.														
8/1/2001	HELD SAFETY MEETING. MIRU. OPENED UP WELL. CSG PRESSURE 0 #. ND FRAC VALVE - NUBOP. TESTED BOP TO 250 # & 5000 #. BOTH PIPE AND BLIND RAMS. HELD OK. RIH W/ ON & OFF TOOL ON 2 3/8" TBG TO 6850'. SWION.														
8/2/2001	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 0 #. RIH W/ ON & OFF TOOL ON 2 3/8" TBG. LATCHED ON TO RBP @ 6934'. POOH W/ RBP & PRESSURE GAUGES. INSTALLED BLOOEY LINE AND DRILL AIR COMPRESSORS. SWION.														
8/3/2001	HELD SAFETY MEETING. RU B J SERVICES. FRAC'D THE DAKOTA. TESTED LINES TO 4800 #. SET POP OFF @ 3930 #. BROKE DOWN FORMATION @ 10 BPM @ 1500 #. DROPPED 24 BALL SEALERS IN 1000 GAL OF 15 % HCL ACID @ 1 BALL PER BBL & 2 BALLS PER BBL FOR 28 REMAINING BALLS @ 18 BPM @ 2270 #. A TOTAL OF 52 BALL SEALERS. GOOD BALL ACTION. BALLED OFF @ 3800 #. RU BLUE JET. RIH W/ JUNK BASKET. RETRIEVED 34 BALL SEALERS. RD BLUE JET. PUMPED PREPAD @ 30 BPM @ 3500 #. STEPPED DOWN RATE TO 25 BPM @ 2980 #. STEPPED DOWN RATE TO 17 BPM @ 2260 #. STEPPED DOWN RATE TO 9 BPM @ 1750 #. ISIP 1500 # - 5 MIN 1263# - 10 MIN 1000 # - 15 MIN 958 # - 20 MIN 838 # - 25 MIN 746 # - 30 MIN 671 #. FRAC'D THE DAKOTA W/ SPECTRA FRAC 3000, 122,000 # 20/40 SUPER LC, 1762 BBLs FLUID. AVG RATE 42 BPM. AVG PRESSURE 2850 #. MAX PRESSURE 3200 #. MAX SAND CONS 5 # PER GAL. ISIP 2100 #. FRAC GRADIENT .65. RA TAGGED PAD W/ SCADIUM. RA TAGGED 1/2 # - 3 # SAND W/ ANTIMONY. RA TAGGED 5 # SAND W/ IRRIDIUM. RD B J SERVICES. SWI.														
8/6/2001	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 300 #. RIH W/ 2 3/8" TBG. TAGGED SAND @ 7113'. 62' OF FILL. RU DRILL AIR. CLEANED OUT FROM 7113' TO 7175'. CIRCULATED HOLE W/ DRILL AIR. WELL MAKING 8 BBLs WATER PER HR AND 1/2 GAL SAND PER HR. PUH TO 6900'. SWION.														
8/7/2001	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 2100 #. RIH W/ 2 3/8" TBG. TAGGED @ 7175'. NO FILL. RU DRILL AIR. CIRCULATED HOLE W/ DRILL AIR. WELL MAKING 5 BBLs WATER PER HR AND NO SAND. PUH TO 6900'. SWION.														
8/8/2001	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 2000 #. RIH W/ 2 3/8" TBG. TAGGED @ 7175'. NO FILL. RU DRILL AIR. CIRCULATED HOLE CLEAN W/ DRILL AIR. STARTED TESTING THE DAKOTA THROUGH 1/2" CHOKE AND UP 2 3/8" TBG @ 7069'. WELL STABILIZED @ 150 #. TESTED WELL 4 HRS AFTER WELL STABILIZED. TBG PRESSURE 150 #. 4 1/2" CSG PRESSURE 650 #. 990 MCFPD. 1 BOPD. 48 BWPD. PERFS @ 6944' TO 7156'. PBDT @ 7175'. TEST WITNESSED BY SAM McFADDEN & NOE PARRA. PUH TO 6900'. SWION.														
8/9/2001	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 1950 #. RU PROTECHNICS. RAN SPECTRA SCAN & SPINNER SURVEY FROM 7175' TO 6830'. RD PROTECHNICS. LANDED 223 JTS 2 3/8" TBG @ 7069' W/ SEAT NIPPLE & MULE SHOE. PERFS @ 6944' TO 7156'. PBDT 7175'. RU SAND LINE. RIH W/ 1.901" DRIFT TO SEAT NIPPLE. POOH W/ DRIFT. NDBOP - NUWH. RDMO. SWI.														
12/11/2001	HELD SAFETY MEETING. MIRU. OPENED UP WELL. CSG PRESSURE 150 #. KILLED WELL. NDWH - NUBOP. TESTED BOP TO 250 # & 5000 #. BOTH PIPE & BLIND RAMS. HELD OK. POOH W/ 223 JTS 2 3/8" TBG AND LAID DOWN TBG ON FLOAT. SWION.														
12/12/2001	HELD SAFETY MEETING. OPENED UP WELL. RU BLUE JET. RIH W/ 4 1/2" COMPOSITE PLUG. SET @ 5100'. TESTED PLUG TO 4300 #. PERFORATED THE POINT LOOKOUT W/ 3 1/8" 90 DEGREE SELECT FIRE PERFORATING GUN. PERFORATED FROM 4938' - 4964' W/ 1/2 SPF, 4972' - 4984' W/ 1/2 SPF, 4992' - 4998' W/ 1/2 SPF, 5008' - 5012' W/ 1/2 SPF. A TOTAL OF 28 HOLES. RD BLUE JET. NDBOP - NU FRAC VALVE. SWI. RDMO.														

12/1

Daily Summary

API	County	State/Province	Surface Legal Location	NS Dist. (ft)	NS Flag	EW Dist. (ft)	EW Flag
300392669400	RIO ARRIBA	NEW MEXICO	NMPM-28N-7W-34-B	740.0	N	2170.0	E
Ground Elev (ft)	Spud Date	Rig Release Date	Latitude (DMS)	Longitude (DMS)			
6069.00	6/29/2001	7/7/2001	36° 37' 22.8576" N	107° 33' 31.1184" W			

Start	Ops This Rpt
12/20/2001	HELD SAFETY MEETING. RU B J SERVICES. 1ST STAGE. FRAC'D THE POINT LOOKOUT. TESTED LINES TO 4800 #. SET POP-OFF @ 3800 #. BROKE DOWN WELL FORMATION @ 4 BPM @ 1750 #. DROPPED 17 BALL SEALERS @ 1 BALL PER BBL & 2 BALLS PER BBL FOR REMAINING 17 BALL SEALERS @ 20 BPM @ 560 #. A TOTAL OF 34 BALL SEALERS. GOOD BALL ACTION. BALLED OFF @ 3700 #. RU BLUE JET. RIH W/ JUNK BASKET. RETRIEVED 34 BALL SEALERS. PUMPED PRE-PAD @ 32 BPM @ 1380 #. ISIP 0 #. FRAC'D THE POINT LOOKOUT W/ 65 Q 25 # LINEAR FOAM, 109,000 # 20/40 BRADY SAND, 408,500 SCF N2, 923 BBL FLUID. AVG RATE 60 BPM. AVG PSI 1609 #. MAX PSI 1920 #. MAX SAND CONS 4 # PER GAL. ISIP 0 #. FRAC GRADIENT .43. RU BLUE JET. RIH W/ 4 1/2" COMPOSITE PLUG. SET @ 4875'. TESTED PLUG TO 4300 #. HELD OK. PERFORATED THE MENEFFEE. RIH W/ 3 1/8" 90 DEGREE SELECT FIRE PERFORATING GUN. PERFORATED THE MENEFFEE FROM 4581' - 4585' W/ 1/2 SPF, 4618' - 4630' W/ 1/2 SPF, 4642' - 4648' W/ 1/2 SPF, 4705' - 4711' W/ 1/2 SPF, 4720' - 4726' W/ 1/2 SPF, 4738' - 4744' W/ 1/2 SPF, 4804' - 4810' W/ 1/2 SPF, 4824' - 4830' W/ 1/2 SPF. A TOTAL OF 34 HOLES. 2ND STAGE. FRAC'D THE MENEFFEE. TESTED LINES TO 4800 #. SET POP-OFF @ 3800 #. BROKE DOWN FORMATION @ 10 BPM @ 2760 #. DROPPED 20 BALL SEALERS IN 1000 GALS OF 15 % HCL ACID @ 1 BALL PER BBL & 2 BALLS PER BBL FOR REMAINING 20 BALL SEALERS @ 20 BPM @ 2625 #. A TOTAL OF 40 BALL SEALERS. GOOD BALL ACTION. BALLED OFF @ 3800 #. RU BLUE JET. RIH W/ JUNK BASKET. RETRIEVED 40 BALL SEALERS. PUMPED PRE-PAD @ 44 BPM @ 3475 #. STEPPED DOWN RATE TO 31 BPM @ 2310 #. STEPPED DOWN RATE TO 21 BPM @ 1550 #. STEPPED DOWN RATE TO 10 BPM @ 1070 #. ISIP 810 # - 5 MIN 708 # - 10 MIN 656 # - 15 MIN 622 # - 20 MIN 600 # - 25 MIN 588 # - 30 MIN 578 #. FRAC'D THE MENEFFEE W/ 65 Q 25 # LINEAR FOAM, 150,000 # 20/40 BRADY SAND, 897,400 SCF N2, 1035 BBL FLUID. AVG RATE 65 BPM. AVG PSI 2825 #. MAX PSI 3245 #. MAX SAND CONS 4 # PER GAL. ISIP 1160 #. 5 MIN 1110#. FRAC GRADIENT .61. SWION.
12/21/2001	HELD SAFETY MEETING. RU BLUE JET. RIH W/ 4 1/2" COMPOSITE PLUG. SET @ 4550'. TESTED PLUG TO 4300 #. HELD OK. PERFORATED THE CLIFFHOUSE. RIH W/ 3 1/8" 90 DEGREE PP SELECT FIRE PERFORATING GUN. PERFORATED THE CLIFFHOUSE FROM 4338' - 4348' W/ 1/2 SPF, 4362' - 4368' W/ 1/2 SPF, 4372' - 4374' W/ 1/2 SPF, 4378' - 4380' W/ 1/2 SPF, 4398' - 4418' W/ 1/2 SPF, 4427' - 4453' W/ 1/2 SPF, 4486' - 4496' W/ 1/2 SPF. A TOTAL OF 45 HOLES. 3RD STAGE FRAC. RU B J SERVICES. FRAC'D THE CLIFFHOUSE. TESTED LINES TO 4800 #. SET POP-OFF @ 3800 #. BROKE DOWN FORMATION @ 11 BPM @ 2900 #. DROPPED 28 BALL SEALERS @ 1 BALL PER BBL & 2 BALLS PER BBL FOR THE REMAINING 28 BALL SEALERS @ 15 BPM @ 885 #. A TOTAL OF 56 BALL SEALERS. GOOD BALL ACTION. BALLED OFF @ 3800 #. RU BLUE JET. RIH W/ JUNK BASKET. RETRIEVED 54 BALL SEALERS. PUMPED PRE-PAD @ 38 BPM @ 2025 #. ISIP 280 # - 5 MIN 0 #. FRAC'D THE CLIFFHOUSE W/ 65 Q 25 # LINEAR FOAM, 163,000 # 20/40 BRADY SAND, 776,600 SCF N2, 993 BBL FLUID. AVG RATE 55 BPM. AVG PRESSURE 2063 #. MAX PRESSURE 2269 #. MAX SAND CONS 4 # PER GAL. ISIP 1365 # - 5 MIN 1241 #. FRAC GRADIENT .50. SWI. RD B J SERVICES.
12/27/2001	HELD SAFETY MEETING. ROAD RIG TO LOCATION.
12/28/2001	HELD SAFETY MEETING. MIRU. OPENED UP WELL. CSG PRESSURE 850 #. KILLED WELL. ND FRAC VALVE - NUBOP. TESTED BOP TO 250 # & 5000 #. BOTH PIPE AND BLIND RAMS. HELD OK. INSTALLED BLOOEY LINE AND DRILL AIR COMPRESSORS. SWION.
12/29/2001	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 750 #. RIH W/ 3 7/8" MILL ON 2 3/8" TBG. TAGGED SAND @ 4330'. PUH TO 4250'. SWION.
12/31/2001	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 800 #. RIH W/ 3 7/8" MILL ON 2 3/8" TBG. TAGGED SAND @ 4330'. RU DRILL AIR. CLEANED OUT TO 4450'. CIRCULATED WELL W/ DRILL AIR. PUH TO 4250'. SWION.
1/2/2002	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 750 #. RIH W/ 3 7/8" MILL ON 2 3/8" TBG. TAGGED SAND @ 4408'. RU DRILL AIR. CLEANED OUT FROM 4408' TO 4550'. CIRCULATED WELL W/ DRILL AIR. WELL MAKING 3 GALS SAND PER HR AND 4 BBLs WATER PER HR. PUH TO 4250'. SWION.
1/3/2002	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 550 #. RIH W/ 3 7/8" MILL ON 2 3/8" TBG. TAGGED SAND @ 4500'. RU DRILL AIR. CLEANED OUT FROM 4500' TO 4800'. DRILLED OUT COMPOSITE PLUG @ 4550'. CIRCULATED HOLE W/ DRILL AIR. PUH TO 4250'. SWION.
1/4/2002	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 500 #. RIH W/ 3 7/8" MILL ON 2 3/8" TBG. TAGGED SAND @ 4800'. RU DRILL AIR. CLEANED OUT FROM 4800' TO 5100'. DRILLED OUT COMPOSITE PLUG @ 4875'. CIRCULATED WELL W/ DRILL AIR. PUH TO 4250'. SWION.
1/5/2002	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 550 #. RIH W/ 2 3/8" TBG. TAGGED @ 5100'. NO FILL. PUH TO 5000'. TESTED THE MESAVARDE THROUGH 1/2" CHOKE AND UP 2 3/8" TBG @ 5000'. WELL STABILIZED @ 275 #. TESTED WELL 4 HR AFTER WELL STABILIZED. TBG PRESSURE 275 #. CSG PRESSURE 450 #. 1815 MCFPD. 1 BOPD. 1 BWPD. MV PERFS @ 4338' TO 5012'. TEST WITNESSED BY SAM MCFADDEN & NOE PARRA. SWION.
1/7/2002	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 600 #. RIH W/ 3 7/8" MILL ON 2 3/8" TBG. TAGGED COMPOSITE PLUG @ 5100'. RU DRILL AIR. DRILLED OUT COMPOSITE PLUG @ 5100'. RIH TO 7175'. NO FILL. POOH W/ 3 7/8" MILL & TBG. SWION.
1/8/2002	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 650 #. KILLED WELL. LANDED 223 JTS 2 3/8" TBG @ 7069' W/ SEAT NIPPLE & MULE SHOE. MV PERFS @ 4338' TO 5012'. DK PERFS @ 6944' TO 7156'. PBTD 7175'. RU SAND LINE. RIH W/ 1.901" DRIFT TO SEAT NIPPLE. POOH W/ DRIFT. NDBOP - NUWH. RDMO. SWI.

Form Status Menu

Well Completion Report

This Well Completion Report was received by the BLM Well Information System and will be processed by the Farmington BLM office.

Current status of Transaction Number **10006**:

Date Sent: **1/9/2002**

Current status of submission: **RECVD**

Sent to BLM office: **Farmington**

Lease number: **NMSF078496A**

Submitted attachments: **1**

Well name(s) and number(s):

SAN JUAN 28-7 UNIT #225F

To edit, view, or add a note, [click here](#)

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