

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF-078496
2. Name of Operator CONOCO INC.		6. If Indian, Allottee or Tribe Name
Contact: DEBRA SITTNER E-Mail: dsittner@trigon-sheehan.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252	3b. Phone No. (include area code) Ph: 970.385.9100 Ext: 125 Fx: 970.385.9107	8. Well Name and No. SAN JUAN 28-07 UNIT 189M
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T28N R7W Mer NWNW 700FNL 1255FWL		9. API Well No. 30-039-26695
		10. Field and Pool, or Exploratory BLANCO MV / BASIN DK
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CASING HAS BEEN SET ON THIS WELL. PLEASE REFER TO ATTACHED WELLBORE SCHEMATIC AS PROVIDED BY CONOCO.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #5626 verified by the BLM Well Information System For CONOCO INC., sent to the Farmington Committed to AFMSS for processing by Geneva McDougall on 07/17/2001 ()	
Name (Printed/Typed) DEBRA SITTNER	Title AUTHORIZED REPRESENTATIVE
Signature	Date 07/11/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NMOCD

SPM

Well Name: SJ 28-7 189M
API #: 3003926695

Spud Date: 28-Jun-01

Rig Release Date: 06-Jul-01

7 1/16" 5M x 2 1/16" Tree Adapter/Cap
11" 3M x 7 1/16" 5M Tubing Head
11" 3M x 11" 3M Casing Spool
9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: 06/29/01
Size 9 5/8 in
Set at 517 ft # Jnts: 11
Wt. 36 ppf Grade J-55
Hole Size 12 1/4 in
Wash Out 100 %
Est. T.O.C. 0 ft

Csg Shoe 517 ft
TD of surface 530 ft

☒ New
☐ Used

Cement Date cmt'd: 06/29/01
Lead: 244 sk Type III + 2% CaCl2 + 0.25 LBS CELLO-FLAKE
Tail: _____
Displacement vol. & fluid.: 37 bbls wtr
Bumped Plug at: 11:57
Pressure Plug bumped: 100 psi
Returns during job: Yes
Returns to surface: 15 bbls
Floats Held: Yes ☒ No
W.O.C. for 12.5 hrs (plug bump to drtg cmt)

Intermediate Casing Date set: 07/02/01
Size 7 in
Set at 3262 ft # Jnts: 78
Wt. 20 ppf Grade J-55
Hole Size 8 3/4 in
Wash Out 120 %
Est. T.O.C. 0

Csg Shoe 3262 ft
TD of intermediate 3262 ft

☒ New
☐ Used

Cement Date cmt'd: 07/02/2001
Lead: 440 sx PREMIUM LITE + 2% CaCl2 + 0.25 lb/sk Cello-Flake + 8% Gel
Tail: 81 sx Type III + 2% CaCl2 + 0.25 lb/sk Cello-Flake
Displacement vol. & fluid.: 128.8 bbls wtr
Bumped Plug at: 07/02/2001
Pressure Plug bumped: 1370
Returns during job: 43 BBLS CMT
Returns to surface: YES
Floats Held: ☒ Yes ☐ No
W.O.C. for 24 hrs (plug bump to drtg cmt)

Production Casing Date set: 07/05/01
Size 4 1/2 in
Wt. 10.5 ppf Grade J-55 from 0 to 7265 ft
Wt. _____ ppf Grade _____ from _____ to _____ ft
Hole Size 6 1/4 in # Jnts: 173
Wash Out: 50 %
Est. T.O.C. _____ ft
Marker jnt @ 6883 ft

FC 7263 ft
Csg Shoe 7265 ft

☒ New
☐ Used

Cement Date cmt'd: 04/30/2001
Lead: 385 sx Type III + 7pps CSE + 0.1% R3 + 1/4pps Cello-Flake + 0.45% CD-32 + 0.65%
Tail: FL-52 + 6% Gel
Displacement vol. & fluid.: 115
Bumped Plug at: 22:30
Pressure Plug bumped: 1230
Returns during job: No
Returns to surface: No
Floats Held: ☒ Yes ☐ No

Mud Wt. @ TD n/a ppg

TD 7,265 ft

COMMENTS:

Surface: Full returns throughout operation.

Intermediate: FULL RETURNS W/ 43 BBLS CMT TO SURFACE.

Production: GOOD LIFT W/ CMT NOTED DURING JOB.

CENTRALIZERS:

Surface: 1 10' off bottom & 1/2 to surf.

Total: 4

Intermediate: 1 10' off bottom, 1 in middle of jt. #2, 1/4 jts. / surface.

Total: 25

Production: None.

Total: 0