

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF-078496
2. Name of Operator CONOCO INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 970.385.9100 Ext: 125 Fx: 970.385.9107		8. Well Name and No. SAN JUAN 28-7 UNIT 189M
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T28N R7W Mer NWNW 700FNL 1255FWL		9. API Well No. 30-039-26695
		10. Field and Pool, or Exploratory BASIN DK
		11. County or Parish, and State RIO ARriba COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> DRG
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

FOR ADDITIONAL DETAILS REGARDING THIS BASIN DAKOTA COMPLETION, PLEASE REFER TO THE ATTACHED DAILY INFORMATION CONOCO.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #6825 verified by the BLM Well Information System</b> <b>For CONOCO INC., sent to the Farmington</b> <b>Committed to AFMSS for processing by Maurice Johnson on 08/30/2001 ( )</b>	
Name (Printed/Typed) DEBRA SITTNER	Title AUTHORIZED REPRESENTATIVE
Signature	Date 08/28/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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OFFICE

CONOCO

# SAN JUAN 28-07 UNIT #189M

30-039-26695

700' FNL - 1255' FWL, SECTION 35, T28N-R07W

RIO ARRIBA COUNTY, NM

Date	Operations
7/9/2001	RU slick line. RIH w/ 4" gauge ring. Tagged @ 7254'. Pooh w/ gauge ring. RD slick line.
7/11/2001	RU Schlumberger. Pressured up on casing to 1200 #. Ran CBL log from 7244' to 2000'. Top of cement @ 2200'. Ran TDT log from 7244' to 1840'. Ran GR/CCL log from 7244' to surface. RD Schlumberger.
7/15/2001	Installed frac valve. Pressure tested 4 1/2" casing to 4300 #. Held ok.
7/16/2001	RU Blue Jet. <b>Perforated the Dakota w/ 3 1/8" 90 degree pp select fire perforating gun. Perforated from 7024' - 7040' w/ 1/2 spf, 7048' - 7064' w/ 1/2 spf, 7142' - 7160' w/ 1/2 spf, 7198' - 7206' w/ 1/2 spf, 7214' - 7220' w/ 1/2 spf. 37 holes</b> RU BJ services. Broke down formation @ 7 bpm @ 1290 # w/ 18 bbls 2% KCl water. RIH w/ 4 1/2" RBP w/ pressure gauges under RBP. Stopped @ 7209' for 30 min. Stopped @ 7152' for 30 min. Stopped @ 7044' for 30 min. Set RBP @ 7004'. Tested RBP to 4000 #. Held ok. SWION RD Blue Jet.
7/19/2001	Opened up well. Casing pressure 0 #. ND frac valve. NUBOP. Tested BOP to 250# & 5000#. Both pipe & blind rams. Held ok. RIH w/ on & off tool on 2 3/8" tubing to 6900'. SWION.
7/20/2001	Opened up well. Casing pressure 0 #. RIH w/ on & off tool on 2 3/8" tubing. Latched on to RBP @ 7004'. Pooh w/ RBP & pressure bombs. SWION.
7/21/2001	NDBOP - NU frac valves. RDMO.
7/23/2001	RU BJ services. Frac the Dakota. Tested lines to 4800 #. Set pop off @ 3930 #. Broke down formation @ 10 bpm @ 1900 #. Dropped 23 ball sealers in 1000 gal of 15 % HCl acid @ 1 ball per bbl & 2 balls per bbl for 22 remaining balls @ 20 bpm @ 2270 #. Good ball action. Balled off @ 3800 #. RU Blue Jet. RIH w/ junk basket. Retrieved 45 ball sealers. Rd blue jet. Pumped prepad @ 33 bpm @ 3662 #. Stepped down rate to 24 bpm @ 2902 #. Stepped down rate to 17 bpm @ 2198 #. Stepped down rate to 9 bpm @ 1776 #. ISIP 1700 # - 5 min 958 # - 10 min 756 # - 15 min 592 # - 20 min 458 # - 25 min 353 # - 30 min 252 #. Frac the Dakota w/ spectra frac 3000, 107,800 # 20/40 super lc, 1430 bbls fluid. Avg rate 44 bpm. Avg pressure 3000 #. Max pressure 3428 #. Max sand cons 5 # per gal. ISIP 2120 #. Frac gradient .67. Ra tagged pad w/ scadium. Ra tagged 1/2 # - 3 # sand w/ antimony. Ra tagged 5 # sand w/ iridium. Rd BJ services. SWI.
7/25/2001	MIRU. Opened up well. Casing pressure 50 #. Killed well. ND frac valves - NUBOP. Tested BOP to 250# & 5000#. Held ok. Installed blooey line and drill air lines. SWION.
7/26/2001	Opened up well. Casing pressure 50 #. Killed well. RIH w/ 2 3/8" tubing to 3600'. Unloaded well w/ drill air. RIH w/ 2 3/8" tubing. Tagged sand @ 7200'. 63' of fill. Cleaned out from 7200' to 7263' - PBTD. Circulated well w/ drill air. PUH to 7000'. SWION.
7/27/2001	Opened up well. Casing pressure 1350 #. RIH w/ 2 3/8" tubing. Tagged @ 7254'. No fill. RU drill air. Circulated hole w/ drill air. Well making 2 bbls water per hr and no sand. <b>Tested the Dakota through 1/2" choke and up 2 3/8 tubing @ 7131'. Well stabilized @ 100 #. Tested well 4 hrs after well stabilized. tubing pressure 100 #. Casing pressure 500 #. 660 MCFPD. 1 BOPD. 48 BWPD. Perfs @ 7024' to 7220'. PBTD 7263'. Test witnessed by Sam McFadden &amp; Noe Parra.</b> PUH to 6991'. SWION
7/28/2001	RU protechnics. Opened up well. Casing pressure 1250 #. Ran spectra scan log and completion profile log from 6800' to 7241'. Pooh w/ tools. RD Protechnics
7/30/2001	Opened up well. Casing pressure 1500 #. <b>Landed 225 joints of 2 3/8" tubing @ 7131' w/ seat nipple &amp; mule shoe.</b> RU sand line. RIH w/ 1.901" drift to seat nipple. POOH w/ drift. NDBOP - NUWH. SWI. RDMO.