

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT ANS-62001

Lease Serial No.
SF-078496

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Other _____

2. Name of Operator
CONOCO INC. Contact: DEBRA SITTNER
E-Mail: dsittner@conoco.com

3. Address P.O. BOX 2197 DU 3066
HOUSTON, TX 77252 3a. Phone No. (include area code)
Ph: 970.385.9100 Ext: 125 Fx: 970.385.9100-039-26695

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NWNW 700FNL 1255FWL
At top prod interval reported below
At total depth

8. Lease Name and Well No.
SAN JUAN 28-7 UNIT 189M

9. API Well No.
6134 GL

10. Field and Pool or Exploratory
BLANCO MV (BASIN DK)

11. Sec., T., R., M., or Block and Survey
or Area Sec 35 T28N R7W Mer NMP

12. County or Parish
RIO ARRIBA 13. State
NM

14. Date Spudded
06/28/2001 15. Date T.D. Reached
07/05/2001 16. Date Completed
☐ D & A ☐ Ready to Prod.
07/30/2001

17. Elevations (DF, KB, RT, GL)*
6134 GL

18. Total Depth: MD 7265 TVD
19. Plug Back T.D.: MD 7263 TVD
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Casing Top*	Amount Pulled
12.250	9.625	36.000		517		244			
8.750	7.000	20.000		3262		521			
6.250	4.500	11.000		7265		385			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7131							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BASIN DAKOTA	6229	7265	7024 TO 7220			
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7024 TO 7220	107,800 20/40 SUPER LC, 1430 BBLS FLUID, 23 BALL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/30/2001	07/27/2001	24	→	1.0	660.0	48.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	100	500.0	→					GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #6824 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
VENTED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Mcas. Depth
OJO ALAMO	2013	2114		OJO ALAMO	2013
				KIRTLAND	2115
				FRUITLAND FMA	2356
				PICTURE CLIFFS	2779
				LEWIS	3179
				CHACRA	3728
				CLIFFHOUSE	4412
				MENEFEE	4552
				POINT LOOK OUT	4960
				GALLUP	6229
				GREENHORN	6920
				GRANEROS	6982
				TWO WELLS	7005
				PAGUATE	7140
				CUBERO	7170

32. Additional remarks (include plugging procedure):

FOR ADDITIONAL DETAILS REGARDING THIS BASIN DAKOTA COMPLETION, PLEASE REFER TO THE SUBSEQUENT SUNDRY AS PROVIDED BY CONOCO.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #6824 Verified by the BLM Well Information System for CONOCO INC.,
Sent to the Farmington. Committed to AFMSS for processing by Maurice Johnson on 08/30/2001 ()**

Name (please print) DEBRA SITTNERTitle AUTHORIZED REPRESENTATIVE

Signature _____

Date 08/28/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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