Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

	Expt	ics.	I
Lease	Serial	No.	
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	NOTICES AND REPOR				SF-078496	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agree	ement, Name and/or No.
Type of Well     ☐ Oil Well    ☐ Other					8. Well Name and No. SAN JUAN 28-	07 UNIT 131E
2. Name of Operator CONOCO INC. Contact: DEBRA SITTNER E-Mail: dsittner@trigon-sheehan.com					9. API Well No. 30-039-26696	
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252	P.O. BOX 2197 DU 3066 Ph: 970.385.9100 Ext: 125					Exploratory ASIN DK
4. Location of Well (Footage, Sec., 7					11. County or Parish,	and State
Sec 34 T28N R07W Mer NES	W 2305FSL 2485FWL				RIO ARRIBA C	OUNTY, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE N	ATURE OF 1	NOTICE, RE	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION			TYPE O	F ACTION		
☐ Notice of Intent	☐ Acidize	□ Deepen	ı	☐ Producti	on (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	□ Fractur	e Treat	☐ Reclama	ition	■ Well Integrity
Subsequent Report	□ Casing Repair	□ New Co	☐ New Construction ☐ R		lete	Other
☐ Final Abandonment Notice	□ Change Plans	🗖 Plug an	d Abandon	☐ Tempora	arily Abandon	
	□ Convert to Injection	☐ Plug Ba	ack	☐ Water D	isposal	
CASING WAS SET ON THIS	WELL. PLEASE SEE ATT	ACHED SCHE	MATIC AS P	ROVIDED B	CONTO TA	<b>9</b>
14. I hereby certify that the foregoing is	Electronic Submission #5 For CONC	DCO INC., sent	to the Farming	ton	Francisco C	
Namc (Printed/Typed) DEBRA S	Committed to AFMSS for			son on 07/06/ RIZED REPRE		
Signature		D	ate 06/26/20	01		- · · · · · · · · · · · · · · · · · · ·
	THIS SPACE FOR	R FEDERAL	OR STATE	OFFICE US	SE	
Approved By			Title		Date	
Conditions of approval, if any, are attached crify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of the	itable title to those rights in the si	ot warrant or ubject lease	Office			
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a cr statements or representations as to	ime for any person any matter within	n knowingly and n its jurisdiction.	willfully to ma	ke to any department or	agency of the United

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## END OF WELL SCHEMATIC



	SAN JUAN 28-7 131E	Spud Date:	11-Jun-01	Rig Release Date:18-Jun-	-01
API#:	3003926696	·			_
		7 1/16" 5M x	2 1/16" Tree Ad	apter/Cap	
		11" 3M x	7 1/16" 5M Tubin	g Head	
		11" 3M :	x 11" 3M Casing :	Spool	
		9-5/8" 8 R	D x 11" 3M Casir	g Head	
				Cement Date cmt'd: 06/11/01	
Surface Cas		X New		Lead :	
Size	<del></del>	Used			
Set a				Tail: 150 sks TYPE III + 2% CACL2	
Wt	. <u>36</u> ppf Grade <u>J-55</u> e 12 1/4 in			0.25 lb/sk Cello Flake	
	t 100 % Csg Shoe	200 B		Displacement vol. & fluid.: 19.7 bbls wtr	
	. 0 ft TD of surface			Bumped Plug at: NO Pressure Plug bumped: 100 psi	
				Pressure Plug bumped: 100 psi  Returns during job: Yes	—
				Returns to surface: 11 bbls	—
				Floats Held: Yes x N	_
				W.O.C. for11 hrs (plug bump to drig	
				ma (plug bump to ding	Cili
Intermediate Size Set at Wt. Hole Size Wash Out Est. T.O.C.	3300 ft #Jnts: 78 20 ppf Grade J-55 8 3/4 in Csg Shoe			Cement         Date cmtd:         06/14/2001           Lead:         445 sx Prem Lite + 2% CaCl2 +           0.25 lb/sk Cello-Flake + 8% Gel         Tail:         80 sx Type III + 2% CaCl2 +           + 0.25 lb/sk Cello-Flake         130 bbls wr           Displacement vol. & fluid.:         130 bbls wr           Bumped Plug at:         11:40 AM           Pressure Plug bumped:         500           Returns during job:         YES           Returns to surface:         Yes (30 bbls           Floats Held:         x Yes         No           W.O.C. for         25         hrs (plug bump to drig	
Production ( Size Wt Wt Hole Size Wash Out Est. T.O.C. Marker jnt @	# 41/2 in	tof	1	Cement         Date cmtl'd:         06/09/2001           Lead:         385 SK 50/50/M/POZ, 3% GEL, 4/1           HAL 344, 2/10% CFR3, 1/10% HR5, 1/4#           Tail:         20# SILICATE           Displacement vol. & fluidi.:         125 BBLS 2%KI           Bumped Plug at:         05:00 HRS           Pressure Plug bumped:         1200           Returns during job:         No           Returns to surface:         No           Floats Held:         x Yes         No	FLO CL
Mud	Wt. @ TD0 ppg	TE	7,290 ft		
COMMENTS	:				_
Surface:	CIRC 11 BLS TO SURFACE				
					_
Intermediate:	GOOD CIRC. 30 BBLS CMT.TO SUR	FACE.	<del></del> -		_
Production:	GOOD CIRC. PRESSURES THROUGH	SHOUT JOB.			_
CENTRALIZE Surface:	ERS: 1 10' off bottom & 1/2 to surf.				
Carrage.	. 10 SII DOROTI G. 1/2 ID SUIT.			Total: 4	_
Intermediate:	1- 10' F/BOTTOM, 1-MIDDLE #2, 1-PI	ER 4JTS TO 300',	1-PER JT TO SI		_
Production:	None			Total:	_
, , ouderton.	11010			Total: 0	_