

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. SAN JUAN 28-07 UNIT 131E
2. Name of Operator CONOCO INC.		9. API Well No. 40-039-26696
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252	3b. Phone No. (include area code) Ph: 970.385.9100 Ext. 125 Fx: 970.385.9107	10. Field and Pool, or Exploratory BASIN DAKOTA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T28N R7W Mer NESW 2305FSL 2485FWL		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> STARTUP	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE REFER TO THE ATTACHED FOR ADDITIONAL DETAILS ON THE BASIN DAKOTA COMPLETION OF THIS WELL AS PROVIDE

14. I hereby certify that the foregoing is true and correct. Electronic Submission #5925 verified by the BLM Well Information System For CONOCO INC., sent to the Farmington Committed to AFMSS for processing by Matthew Warren on 07/27/2001 ()	
Name (Printed/Typed) DEBRA SITTNER	Title AUTHORIZED REPRESENTATIVE
Signature	Date 07/24/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

<p>Approved By _____</p> <p>Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.</p>	<p>Title _____</p> <p>Office _____</p>	<p>Date _____</p>
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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SAN JUAN 28-07 UNIT #131E

30-039-26696

2305' FSL – 2485' FWL, SECTION 34, T28N-R07W
RIO ARriba COUNTY, NM

DtTmStart	OpLast24
6/24/2001	Held safety meeting. RU slick line. RIH w/ 4" gauge ring. Tagged @ 7255'. PBDT @ 7287'. 22' of fill. RD slick line.
6/26/2001	Held safety meeting. RU Schlumberger. Held 1500 # on 4 1/2" casing while running CBL log from 7244' to 1800'. TOC @ 2000'. Ran TDT log from 7244' to 1800'. Ran GR/CCL from 7244' to surface. RD Schlumberger. Installed frac valve. Pressure tested 4 1/2" casing to 4300 #. Held ok. SWI.
7/3/2001	Held safety meeting. RU blue jet. Perforated the Dakota. RIH w/ 3 1/8" 90 degree pp select fire-perforating gun. Perforated from 7052' - 7064' w/ 1/2 spf, 7072' - 7090' w/ 1/2 spf, 7178' - 7190' w/ 1 spf, 7207' - 7209' w/ 1 spf, 7219' - 7221' w/ 1 spf, 7227' - 7229' w/ 1 spf, 7233' - 7235' w/ 1 spf. 42 holes. RU Halliburton pump truck. Broke well down @ 5 bpm @ 2835 #. Pumped 20 bbls 2 % KCl water. RIH w/ 4 1/2" RBP w/ pressure gauges under RBP. Set RBP & gauges @ 7030'. Tested RBP to 4000 #. Held ok. SWI. RD Halliburton & blue jet.
7/5/2001	Held safety meeting. Move in drill air compressors.
7/7/2001	Held safety meeting. MIRU. Opened up well. Casing pressure 0 #. ND frac valve - NU BOP and tested to 250 # & 5000 # both pipe and blind rams. Held ok. SWION.
7/8/2001	Held safety meeting. Opened up well. Casing pressure 0 #. RIH w/ on & off tool on 2 3/8" tubing. Latched on to RBP @ 7030'. Pooh w/ pressure bombs & RBP. SWION.
7/9/2001	Held safety mtg. RU frac valve & frac head. RU BJ Services frac unit. RU Protechnics. Pressure test lines to 4820#. Monitor for 5 min. Leak off is as follows: 41# psi in 5 min. = 1%. Set and test pop off @ 3930#. Start B/D, formation broke @ 2420#, 17.1 bpm. Start acid and 52 7/8" 1.3 rcn balls @ 8.5 bpm & 1723#. Flushed @ 19.5 bpm & 2602#, showed a lot of good breaks but did not ball-off. Max psi achieved = 3820#. RU Blue jet wireline junk basket and lubricator and RIH and retrieve 33 balls. Re-test lines to 4700#, Set pop off @ 3930#. Start step test @ 29.5 bpm & 3445#, step to 25.5 bpm & 3147#, step to 17 bpm & 2409#, step to 12 bpm @ 2034#. ISDP= 1580#, FG= .66 psi/ft. Leak-off is as follows: 5 min=1256#, 10 min=1112#, 15 min=1008#, 20 min=921#, 25 min=835#, 30 min=819# Start 30# x/l Spectra-G frac @ 42 bpm & 2969#, 257 bbl into pad. Start .5# @ 42.6 bpm & 3018#, Start 1# @ 43 bpm & 2796#, Start 2# @ 43 bpm & 2802#, Start # @ 43 bpm & 2720#, did not pump 5# sand due to high pressures, Flushed w/ 102 bbl @ 43 bpm. ISDP=1980#, 5 min =1721#, 10 min=1623# Tot sand = 90,300# 20/40 super LC, AV psi= 3300#, Av rate=43 bpm. RD service company. Open up on adjustable choke set at 12. Starting psi = 1350# @ 8:50 pm. Turn well over to L&R dry watch crew.
7/10/2001	Held safety meeting. Opened up well. Casing pressure 100 #. RIH w/ 2 3/8" tubing to 4500'. Unloaded well. RIH to 7237'. Tagged sand @ 7237'. RU drill air. Cleaned out from 7237' to 7244' - PBDT. Dakota perfs @ 7052' to 7235'. Circulated hole w/ drill air. PUH to 7000'. SWION.
7/11/2001	Held safety meeting. Opened up well. Casing pressure 2000 #. RIH w/ 2 3/8" tubing. Tagged @ 7244'. No fill. PUH to 7149'. Tested the Dakota through 1/2" choke and up 2 3/8" tubing @ 7149'. Well stabilized @ 650 #. 4290 MCFD, 1 BOPD, 3 BWPD. Tubing pressure 650 #. 4 1/2" casing pressure 1150 #. Dakota perfs @ 7052' to 7235'. PBDT @ 7287'. Test witnessed by Sam McFadden and Noe Parra. RU Protechnics. Ran spectra scan log from 7287' to 6800'. Ran completion profile log from 7287' to 6800'. RD Protechnics. Landed 226 jts 2 3/8" tubing @ 7149' w/ seat nipple & mule shoe. RU sand line. RIH w/ 1.901" drift to seat nipple. Pooh w/ drift. NWBOP - NUWH. SWI. RDMO