

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. SF-078496
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resist.		6. If Indian, Allottee or Tribe Name
Other _____		7. Unit or CA Agreement Name and No.
2. Name of Operator CONOCO INC.		8. Lease Name and Well No. SAN JUAN 28-07 UNIT 131E
3. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252		9. API Well No. 5.9100-039-26696
3a. Phone No. (include area code) Ph: 970.385.9100 Ext: 125 Fx: 970.385.9100		10. Field and Pool, or Exploratory BASIN DAKOTA
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NESW 2305FSL 2485FWL At top prod interval reported below At total depth		11. Sec., T., R., M., or Block and Survey or Area Sec 34 T28N R7W Mer NMP
14. Date Spudded 06/11/2001	15. Date T.D. Reached 06/17/2001	12. County or Parish RIO ARRIBA
16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 07/11/2001		13. State NM
17. Elevations (DF, KB, RT, GL)* 6182 GL	18. Total Depth: MD TVD 7290	19. Plug Back T.D.: MD TVD 7287
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Linc Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Casing Top*	Amount Pulled
12.250	9.625	36.000		308		150			
8.750	7.000	20.000		3300		525			
6.250	4.500	11.000		7287		385			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.325	7149							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BASIN DAKOTA	7052	7235	7235 TO 5022			
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
7052 TO 7235	SPECTRA G FRAC, TOTAL SAND 90,300 OF 20/40

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/11/2001	07/11/2001	24	→	1.0	4290.0	3.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	650	1150.0	→					AAPD	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #5923 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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ACCEPTED FOR RECORD

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NMOCD

OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
OJO ALAMO	2002	2089		OJO ALAMO KIRTLAND FRUITLAND FMA PICTURE CLIFFS LEWIS CHACRA CLIFFHOUSE MENEFE POINT LOOKOUT GALLUP GREENHORN GRANEROS TWO WELLS PAGUATE CUBERO	2002 2090 2574 2785 3185 3737 4427 4575 5022 6265 6942 7006 7033 7149 7171

32. Additional remarks (include plugging procedure):

PLEASE REFER TO THE SUBSEQUENT SUNDRY FOR ADDITIONAL DETAILS ON THE BASIN DAKOTA COMPLETION OF THIS WELL.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #5923 Verified by the BLM Well Information System for CONOCO INC.,
Sent to the Farmington. Committed to AFMSS for processing by Geneva McDougall on 07/27/2001 ()**

Name (please print) DEBRA SITTNERTitle AUTHORIZED REPRESENTATIVE

Signature _____

Date 07/24/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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