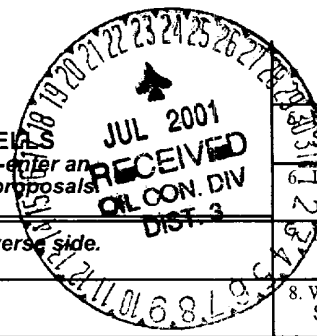


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.



SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. SAN JUAN 28-07 UNIT 133F
2. Name of Operator CONOCO INC.	Contact: DEBRA SITTNER E-Mail: dsittner@trigon-sheehan.com	9. API Well No. 30-039-26697
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252	3b. Phone No. (include area code) Ph: 970.385.9100 Ext: 125 Fx: 970.385.9107	10. Field and Pool, or Exploratory BLANCO MV / BASIN DK
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T28N R7W Mer SWSE 295FSL 2390FEL		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CASING HAS BEEN SET ON THIS WELL. PLEASE REFER TO ATTACHED WELLBORE SCHEMATIC AS PROVIDED BY CONOCO.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #5631 verified by the BLM Well Information System For CONOCO INC., sent to the Farmington Committed to AFMSS for processing by Lucy Bee on 07/16/2001 ()	
Name (Printed Typed) DEBRA SITTNER	Title AUTHORIZED REPRESENTATIVE
Signature	Date 07/12/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL**

NMOC

19 2001

OFFICE

Well Name: SAN JUAN 28-7 133F
 API #: 30-035 26897

Spud Date: 6/20/01
 Spud Time: 0030 HRS

TD Date: 6/26/01
 Rig Release Date: 6/27/01

7 1/16" 5M x 2 1/16" Tree Adapter/Cap
 11" 3M x 7 1/16" 5M Tubing Head
 11" 3M x 11" 3M Casing Spool
 9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: 6/20/01

Size 9 5/8 in
 Set at 303 ft # Jnts: 7
 Wt. 18 ppf Grade J-55
 Hole Size 12 1/4 in
 Wash Out 100 % Csg Shoe 303 ft
 Est. T.O.C. 0 ft TD of surface 310 ft

☒ New
☐ Used

Notified BLM @ 0153 hrs on 6/20/01
 Notified NMOC @ 0151 hrs on 6/20/01

Cement Date cmt'd: 6/20/01

220 SX Class H CMT W/2% CaCl2 &
1/4 PPS FLOCELE @ 16.5 PPG &
1.07 CUFT/SX.

Displacement vol. & fluid.: 23.5 BBLS FW
 Time Plug Bumped: 1158HRS
 Pressured Up to on Plug: SEE BELOW
 Returns during job: ☒ Yes ☐ No
 CMT Returns to surface: 24 BBLS.
 Floats Held: ☐ Yes ☐ No
 W.O.C. for 19.5 hrs (plug bump to drlg cmt)

Intermediate Casing Date set: 6/23/01

Size 7 in
 Set at 3290 ft # Jnts: 79
 Wt. 20 ppf Grade J-55
 Hole Size 8 5/8 in
 Wash Out 100 % Csg Shoe 3290 ft
 Est. T.O.C. SURFACE TD of intermediate 3295 ft

☒ New
☐ Used

Notified BLM @ 1213 hrs on 6/23/01
 Notified NMOC @ 1214 hrs on 6/23/01

Cement Date cmt'd: 6/23/01

Lead: 350 SX CLASS H CEMENT WITH
3% ECONOLITE, 10 PPS BLEND
SILICATE & 1/2 PPS FLOCELE
 Tail: 100 SX STANDARD CEMENT WITH
1% CaCl2 & 1/2 PPS FLOCELE

Displacement vol. & fluid.: 130.0 BBLS FW
 Time Plug Bumped: 1521 HRS
 Pressured Up to on Plug: 1500 PSI
 Returns during job: ☒ Yes ☐ No
 Returns to surface: 30 BBLS.
 Floats Held: ☒ Yes ☐ No
 W.O.C. for 22.5 hrs (plug bump to drlg cmt)

Production Casing Date set: 6/27/01

Size 4 1/2 in
 Set at 7223 ft
 Wt. 15.5 ppf Grade J-55 from 0 to 7223 ft
 Wt. 15.5 ppf Grade from to ft
 Hole Size 6 1/4 in Jnts: 170
 Wash Out 100 % Pups: 1
 Est. T.O.C. 2150 ft
 Marker jnt @ 6776 ft FC 7220 ft
 Marker jnt @ N/A ft

☒ New
☐ Used

Notified BLM @ 0607 hrs on 6/26/01
 Notified NMOC @ 0605 hrs on 6/26/01

Csg Shoe 7223 ft
 TD 7,225 ft

Cement Date cmt'd: 6/27/01

425 SX 50/50 POZ H CEMENT W/3%
GEL, 0.4% HALAD 344, 0.2% CFR-3,
0.1% HR 5, 20 PPS BLEND
SILICALITE & 1/4 PPS FLOCELE

Displacement vol. & fluid.: 114.8 BBLS. FW
 Time Plug Bumped: NO BUMP
 Pressured Up to on Plug: 1390 PSI SIP
 Returns during job: SEE COMMENTS
 CMT Returns to surface: SEE COMMENTS
 Floats Held: ☒ Yes ☐ No

COMMENTS:

Surface: DID NOT RUN BAFFLE PLATE OR FLOATS.

SHUT WELL WITH 100 PSI IN AFTER DISPLACING TO A CALCULATED 283'. TAGGED TOC @ 290'.

Intermediate: LEAD CEMENT: 11.4 PPG & 2.83 CUFT/SX

TAIL CEMENT: 15.6 PPG & 1.18 CUFT/SX

Production: AIR 100 PSI - NO RETURNS DURING CMT JOB. DID NOT BUMP PLUG.

CALCULATED TOC: 1280' (2010' INSIDE 7" INTERMEDIATE CSG WITH FINAL SHUT-IN PRESSURE OF 1390 PSI.

CENTRALIZERS:

Surface: 290', 215', 143' & 63'.

Total: 4

Intermediate: 3280', 3247', 3161', 2994', 2828', 2665', 2500', 2332', 2167', 2004', 1841', 1673', 1504', 1335', 1172', 1003',
832', 608', 292', 250'.

Total: 20

Production: NONE

Total: 0