A	UNITED STATES						OMB NO. 1004-0136		
Λ	DE	[5 I FA SE	Expires February 28, 1995 5. LEASE DESIGNATION AND SERIAL NO.						
~ 									
AF	PPLICATI		SF-C79290 6. IF INDIAN, ALLOTTEE OR TRIBE NAME						
Ta. TYPE OF WORK					6. JF INDIA	AN, ALLUTTEE OF	K IRIBE NAME		
	N	7 / -	SEEDEN []						
DEEPEN L						7. UNTI` AGREEMENT NAME			
b. TYPE OF WELL						an 28-7			
OIL WELL	GAS WELL	OTHER	SINGLE ZONE MULT	SINGLE ZONEMULTIPLE ZONE		8. FARM OR LEASE NAME WELL NO.			
2. NAME OF OPERA	ATOR	#288	⁻ #288						
E. IVENE OF OFFICE	Cond	9. API VE	9. API WELL NO.						
3. ADDRESS AND T		→ 30	30 -039 - 2671/ 10. FIELD AND POOL, OR WILDCAT						
		esta Drive, Suite 649	W, Midland, TX 79705; 915/6	86-5565	10. FIELD	10. FIELD AND POOL, OR WILDCAT			
	ELL (Report location	n clearly and in accordance with an	y State requirements*)						
At surface	00' FNL & 1	565' EWI	$A_{ij} = A_{ij} = A_{ij}$, YJŽ	Bianco	Pictured Cl	iiis, South —		
At proposed prod		J03 FWL	150	5,000 500 1 5	X				
	00' FNL & 1	565' FWL	√S MAY 2	(001	11. SEC., T	11. SEC., T., R., M., OR BLK.			
						Sec. 26, T28N, R7W			
14. DISTANCE IN M	ILES AND DIRECT	TION FROM NEAREST TOWN O	R POST OFFICE*			Y OR PARISH	13. STATE		
					/ Rio Ar	riha	NM 🖺		
DISTANCE FROM	M PROPOSED*		16. NO. OF ACRES IN LEASE	и	7. NO. OF ACRES	ASSIGNED			
LOCATION TO N	NEAREST		N.C.		TO THIS WELL				
(Also to nearest dr.	lg. Unit line, if any)		Federal Unit	10 1 25°). ROTARY OR CA	NW/160	<u>ل</u>		
18. DISTANCE FROM TO NEAREST WI	M PROPOSED LOC ELL, DRILLING, C		19. PROPOSED DEPTH 3500'	[20), ROTARY OR CA	Rotary	G		
OR APPLIED FO 21. ELEVATIONS (S	R, ON THIS LEASI	E, FT.	3500		22.APPR OX	DATE WORK WI	LL START*		
21. 2224710740 (0	inour uniculor El , i	6588' —				5/1/01			
		PROPOS	SED CASING AND CEMEN'	ΓING PROC	iRAM		••		
SIZE OF	HOLE		SED CASING AND CEMENT			QUAN	TITY OF CEMENT		
SIZE OF		GRADE, SIZE OF CAS	ING WEIGHT PER FOOT	SETTING	GRAM G DEPTH 35'		rity of cement 4 sxs, circ.		
	' 4"	GRADE, SIZE OF CAS J-55; 7"		SETTING 28	G DEPTH	7			
8 3/	' 4"	GRADE, SIZE OF CAS	ING WEIGHT PER FOOT 20 4	SETTING 28	G DEPTH B5'	7	4 sxs, circ.		
8 3/ 6 1/	/4" /4"	GRADE, SIZE OF CAS J-55; 7" J-55; 4 1/2"	NG WEIGHT PER FOOT 20 10.5#	28 28 35	G DEPTH 35' 00' —	300 s	4 sxs, circ. sxs, toc @ 185'		
8 3/6 1/ It is propose The well will Well Loc Proposed	d to drill a value of the drilled a value of	GRADE, SIZE OF CAS J-55; 7" J-55; 4 1/2" vertical wellbore to be and equipped according to be a second to be	NG WEIGHT PER FOOT 20 # 10.5# completed in the Blanco Picture to the following additional	SETTING 28 35 35 35 attachments	G DEPTH 35' 00' — South) pool.	300 s	4 sxs, circ. sxs, toc @ 185'		
It is propose The well wil Well Loc Proposed Cementir Blowout Surface U Production	d to drill a value of the drilled a cation & Acra Well Plan (and Plan). Preventer House Plan. De Plan.	GRADE, SIZE OF CAS J-55; 7" J-55; 4 1/2" vertical wellbore to be and equipped according according to be a series of the serie	e completed in the Blanco Picting to the following additional (C-102). The review pursuent to 43 CFR 2183.4 ad, cathodic protection system	serting 28 35 35 35 ared Cliffs (attachments	G DEPTH 35' 00' — South) pool.	7 300 s	4 sxs, circ. sxs, toc @ 185' vas filed 2/15/01.		
It is propose The well wil Well Loc Proposed Cementir Blowout Surface U Production This applica	d to drill a value of the drilled a cation & Acra Well Plan (and Plan). Preventer House Plan. Preventer House Plan. The property Lation includes CE DESCRIBE	GRADE, SIZE OF CAS J-55; 7" J-55; 4 1/2" vertical wellbore to be and equipped according to a second procedural according to the second procedural accordi	WEIGHT PER FOOT 20 1 10.5# 10.5# completed in the Blanco Pictoring to the following additional (C-102). 3 Authority pursuent to 43 CFR 2163.4 ad, cathodic protection system I: If proposal is to deepen give data or ata on subsurface locations and measure.	setting 28 35 35 35 35 35 35 35 35 35 35 35 35 35	G DEPTH 35' 00' — South) pool. : e. ctive zone and critical depths. C	An NOS w	4 sxs, circ. sxs, toc @ 185' ras filed 2/15/01.		
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*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crive for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PD Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088

Form C-102 Revised February 21. 1994

Instructions on back Submit to Appropriate District Office

State Lease - 4 Copies Fee Lesse - 3 Copies

AMENDED REPORT

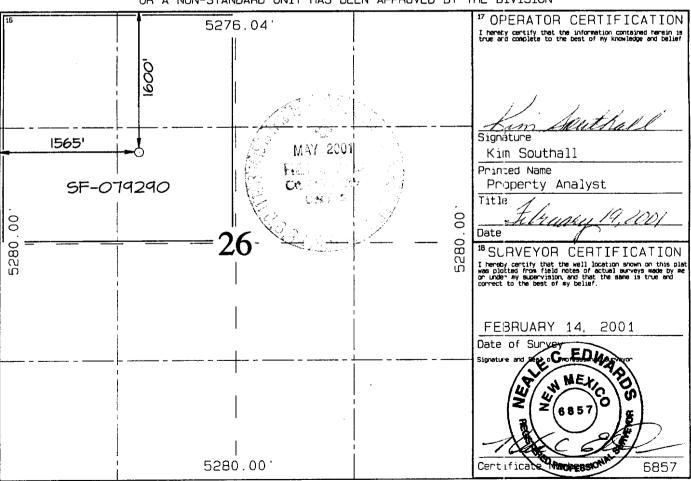
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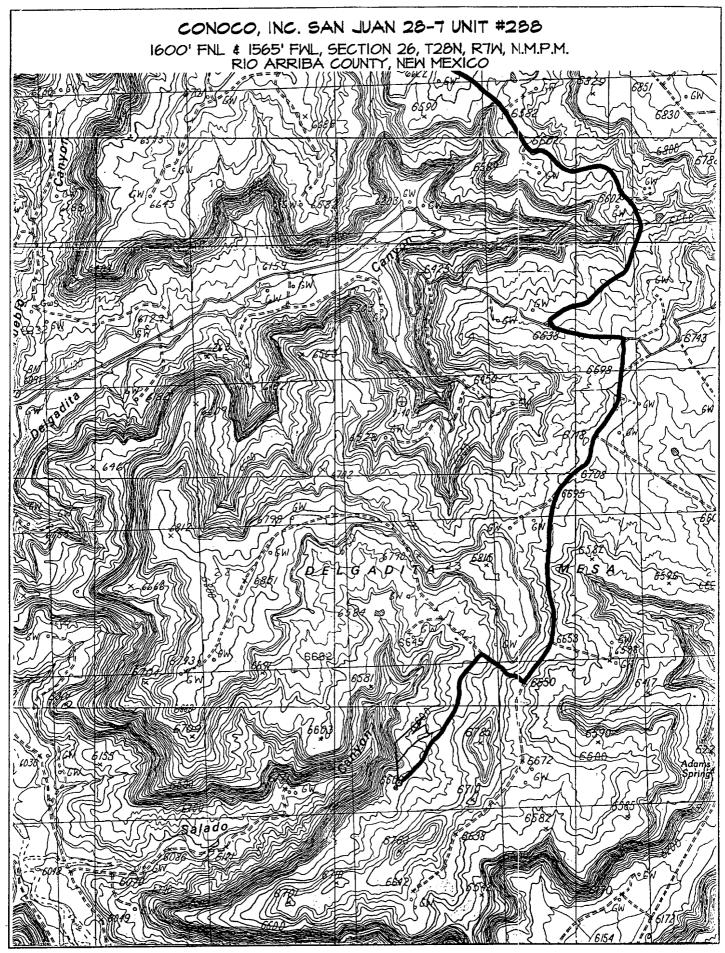
WELL LOCATION AND ACREAGE DEDICATION PLAT

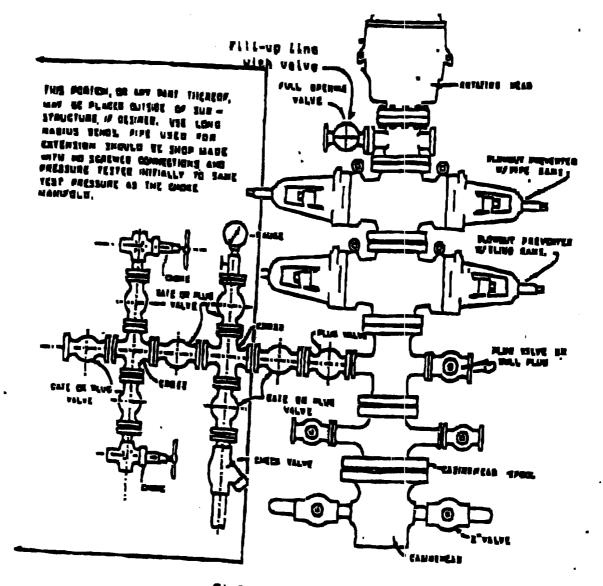
30-039-26711		*Pool Code	Pool Name				
		72439	BLANCO	PICTURED	CLIFFS,	SOUTH =	
'Property Code			*Property Name			Well Number	
016608		SAN	JUAN 28-7 UNIT			288	
'OGRID No.	-		*Operator Name			*Elevation	
005073			CONOCO, INC.			6588 '	

¹⁰ Surface Location U or lot no Range Feet from the North/South line Section Township Lot Ido Fast/West line Feet from the RIO 28N 7W 1600 NORTH 1565 WEST 26 ARRIBA ¹¹Bottom Hole Location If From Surface Different North/South line Feet from the UL or lot no. Section Township Lot Idn Feet from the East/West line County ¹³ Joint or Infill ¹⁴ Consolidation Code S Order No 12 Dedicated Acres 160.0 Acres -(NW/4)

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION







BLOWOUT PREVENTER HOOKUP

Drilling contractors used in the San Juan Basing supply 1000 pai equipment, but cannot provide annular preventors because of substructure limitations. Maximum anticipated surface pressures for this well will not exceed the working pressure of the proposed BOP aystam. Please see the attached BOP diagram details 2000 psi equipment according to Onshora Order No. 2 even though the delation of the agram of the according to Jose psi. The 2000 psi system allows deletion of the annular preventor and fulfills your requirements (note diagram No. 1). In addition, the following equipment will comprise the 2000 psi system:

- Two rams with one blind and one pipe ram. 2. Kill line (2 inch maximum).
- 3,
- One kill line valve. 4. one choke line valve.
- 5, Two chokes (reference diagram No. 1). 6.
- 7,
- Upper kelly cock valve with handle.
 Safety valve and subs to fit all drill strings in use. 8. Two-inch minimum choke line. 9,
- Pressure gauge on choke manifold. 10.
- Fill-up line above the upper most preventer. 11. Rotating head.