

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
NMSF-078498A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SAN JUAN 28-07 UNIT 252M

9. API Well No.
30-039-26754

10. Field and Pool, or Exploratory
BASIN DK / BLANCO MV

11. County or Parish, and State
RIO ARriba COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONOCO INC. Contact: DEBRA SITTNER
E-Mail: dsittner@trigon-sheehan.com

3a. Address
P.O. BOX 2197 DU 3066
HOUSTON, TX 77252

3b. Phone No. (include area code)
Ph: 970.385.9100 Ext: 125
Fx: 970.385.9107

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 32 T28N R7W Mer NENW 820FNL 1910FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CASING HAS BEEN SET ON THIS WELL. PLEASE REFER TO THE ATTACHED WELLBORE SCHEMATIC AS PROVIDED BY CONOCO

REPORT CEMENT TOPS



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #6554 verified by the BLM Well Information System
For CONOCO INC., sent to the Farmington
Committed to AFMSS for processing by Lucy Bee on 08/21/2001 ()

Name (Printed/Typed) DEBRA SITTNER

Title AUTHORIZED REPRESENTATIVE

Signature

Date 08/17/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NMOCD

Sum - 08/21/01

Surface Casing Date set: 7/23/01
Size 9 5/8 in
Set at 283 ft # Jnts: 8
Wt. 36 ppf Grade J-55
Hole Size 12 1/4 in
Wash Out 100 %
Csg Shoe 293 ft

☒ New
☐ Used

Cement Date cmt'd: 7/24/01
200 SX Class H CMT W/2% CaCl2 &
1/4 PPS FLOCELE @ 16.5 PPG &
1.07 CUFT/SX

Displacement vol. & fluid.: 19.5 BBLs FW
Time Plug Bumped:

Est. T.O.C. 0 ft TD of surface 313 ft

Notified BLM @ 0600 hrs on 7/22/01
Notified NMOCD @ 0600 hrs on 7/22/01

Intermediate Casing Date set: 7/29/01

Size 7 in # Jnts: 88
Set at 3840-MD ft 3438-TVD ft
Wt. 20 ppf Grade J-55
Hole Size 8 3/4 in
Wash Out 30 %
Est. T.O.C. 0 Csg Shoe 3840 ft MD
TD of Intermediate 3850 ft MD
3448 ft TVD

☒ New
☐ Used

Notified BLM @ 20:00 hrs on 7/28/01
Notified NMOCD @ 20:00 hrs on 7/28/01

Cement Date cmt'd: 7/30/01
Lead: 400 SX CLASS H CEMENT WITH
3% ECONOLITE, 10 PPS BLENDED
SILICATE & 1/2 PPS FLOCELE
Tail: 116SX STANDARD CEMENT WITH
1% CaCl2 & 1/4 PPS FLOCELE

Displacement vol. & fluid.: 143 BBLs FW
Time Plug Bumped: 07:30 HRS
Pressured Up to on Plug: 1750
Returns during job: ☒ Yes ☐ No
Returns to surface: 85 BBLs.
Floats Held: ☒ Yes ☐ No
W.O.C. for 29.0 hrs (plug bump to drg cmt)

Production Casing Date set: 8/4/01
Size 4 1/2 in
Set at 7270-MD ft 7050-TVD ft
Wt. 10.5 ppf Grade J-55 from 0 to 7270 ft

☒ New
☐ Used

Hole Size 6 1/4 in Jnts: 188
Wash Out 50 % Pups: 1
Est. T.O.C. 659 ft
Marker Jnt @ 6832-MD ft

MD-TOP FC 7267 ft
MD-Casing 7270 ft
TVD-Casing 7050 ft

Notified BLM @ 0705 hrs on 8/4/01
Notified NMOCD @ 0703 hrs on 8/4/01

TD 7,273 ft MD
TD 7052 ft TVD

Cement Date cmt'd: 8/5/01
400 SX 50/50 POZ H CEMENT W/3%
GEL, 0.4% HALAD 344, 0.2% CFR-3,
0.1% HR 5, 20 PPS BLENDED
SILICALITE & 1/4 PPS FLOCELE @
12.8 PPG & 1.7 CUFT/SX
Displacement vol. & fluid.: 115.6 BBLs FW
Time Plug Bumped: 0217 HRS
Pressured Up to on Plug: 2300
Returns during job: AIR
CMT Returns to surface: NO
Floats Held: ☒ Yes ☐ No

COMMENTS:

Surface: SI WELL W/250 PSI AFTER DISPLACING PLUG TO PLATE

Intermediate: DIRECTIONALLY DRILLED IN THIS SECTION. MAX ANGLE 23.4 DEGREE.
LEAD CMT @ 11.4 PPG & 2.83 CUFT/SX, TAIL CMT @ 15.6 PPG & 1.18 CUFT/SX
Production: 2% KCL DISPLACEMENT FLUID.

CENTRALIZERS:

Surface: 273, 155', 108', & 81'

Intermediate: 1 W/ STOP RING 10 UP ON FIRST JOINT, 1 ON COLLAR, 1 ON MIDDLE OF 2ND JT. W STOP RING
THEN 1 EVERY 4TH JT. 2 INSIDE SURFACE PIPE Total: 4
Production: NONE Total: 20