

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMSF078498A	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator CONOCO INC		7. Unit or CA Agreement Name and No. NMNM78413A	
3. Address    PO BOX 2197, DU 3084 HOUSTON, TX 77252-2197		8. Lease Name and Well No. SAN JUAN 28-7 UNIT 252M	
3a. Phone No. (include area code) Ph: 281/298-1005		9. API Well No. 30-039-26754-00-C2	
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface    NENW 820FNL 1910FWL  At top prod interval reported below  At total depth    SWNW 1500FNL 660FWL		10. Field and Pool, or Exploratory BLANCO MESAVERDE	
14. Date Spudded 07/22/2001		11. Sec., T., R., M., or Block and Survey or Area    Sec 32 T28N R7W Mer NMP	
15. Date T.D. Reached 08/04/2001		12. County or Parish RIO ARriba	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 10/30/2001		13. State NM	
17. Elevations (DF, KB, RT, GL)* 6044 GL			
18. Total Depth:    MD TVD    7273	19. Plug Back T.D.:    MD TVD    7267	20. Depth Bridge Plug Set:    MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) TDT CBL TDT CBL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
10.250	9.625 J-55	36.0		293		200		0	
10.250	9.625 J-55	36.0		293		200		0	
8.750	7.000 J-55	20.0		3640		516		0	
8.750	7.000 J-55	20.0		3640		516		0	
6.250	4.500 J-55	11.0		7270		400		659	
6.250	4.500 J-55	11.0		7270		400		659	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7128							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4484	5122	4484 TO 4848		38	
B)			4886 TO 5122		28	
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
4484 TO 4848	FRAC W/1000 GALS 15% HCL ACID 130,920# 20/40 SAND
4886 TO 5122	FRAC W/120,000# 20/40 SAND & 500,000 SCF N2

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/30/2001	10/30/2001	24	→	1.0	1452.0	2.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1/2	280	500.0	→					GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #8953 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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OFFICE

**28b. Production - Interval C**

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

**28c. Production - Interval D**

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
**SOLD**

**30. Summary of Porous Zones (Include Aquifers):**

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

**31. Formation (Log) Markers**

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	374		OJO ALAMO	1865
NACIMIENTO	374	1674		KIRTLAND	1982
OJO ALAMO	1674	1830		FRUITLAND	2465
DAKOTA	1865	1981		PICTURED CLIFFS	2720
MESAVERDE	1865	1981		MESAVERDE	3120
				CHACRA	3690
				CLIFF HOUSE	4008
				MENEFEE	4510
				POINT LOOKOUT	4975
				GALLUP	6296
				DAKOTA	6895

**32. Additional remarks (include plugging procedure):**

This well was completed as a downhole commingled well in the Blanco Mesaverde and Basin Dakota.

Daily summaries are attached to the Dakota completion.

**33. Circle enclosed attachments:**

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

**34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):**

**Electronic Submission #8953 Verified by the BLM Well Information System.  
For CONOCO INC, sent to the Farmington  
Committed to AFMSS for processing by Lucy Bee on 11/23/2001 (02LXB0440SE)**

Name (please print) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature \_\_\_\_\_ (Electronic Submission)

Date 11/14/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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