

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 20005. Lease Serial No.  
NMSF078498

6. If Indian, Allottee or Tribe Name

7. Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
SAN JUAN 28-7 UNIT 2939. AP Well No.  
30-039-26758-00-X110. Field and Pool, or Exploratory  
BLANCO PICTURED CLIFFS11. County or Parish, and State  
RIO ARRIBA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
CONOCO INCContact: VICKI WESTBY  
E-Mail: Vicki.R.Westby@conoco.com3a. Address  
PO BOX 2197, DU 3084  
HOUSTON, TX 77252-21973b. Phone No. (include area code)  
Ph: 915.686.5799 Ext: 5799

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33 T28N R7W NWSW 1350FSL 1200FWL

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco Inc. filed a sundry notice on 10-8-01 to revise the casing program for this well. The only attachment to this sundry notice was the cement plan, therefore, this sundry is being resubmitted and both the well plan and the cement plan are attached.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #8954 verified by the BLM Well Information System  
For CONOCO INC, sent to the Farmington  
Committed to AFMSS for processing by Lucy Bee on 11/16/2001 (02LXB0404SE)

Name (Printed/Typed) VICKI WESTBY

Title AUTHORIZED SIGNATURE

Signature (Electronic Submission)

Date 11/14/2001

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date 11/14/2001
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

NMOCD

**PROJECT PROPOSAL - New Drill / Sidetrack****conoco**

Well : SAN JUAN 28-7 293	Lease : SAN JUAN 23-7	AFE # : 3209 (MV)	AFE \$ :
Field Name : EAST 28-7	Rig : Key 43	State :	County : API # : 3003926758
Geoscientist : Layla Stiles	Phone : (281) 293-3591	Prod. Engineer : Moody, Craig E.	Phone : (281) 293 - 6558
Res. Engineer : Valvatne, Christine K.	Phone :	Proj. Field Lead :	Phone :

**Primary Objective (Zones):**

Pool	Pool Name
JCV	BASIN FRUITLAND COAL (GAS)
UPT	BLANCO P.C. SOUTH (PRORATED GAS)

**Surface Location:**

Latitude : 36.614419	Longitude : -107.5831	X :	Y :	Section : 33	Survey : 28N	Abstract : 7W
Footage X : 1200 FWL	Footage Y : 1350 FSL	Elevation: 6227 (FT)				

**Bottom Hole Location:**

Latitude :	Longitude :	X :	Y :	Section :	Survey :	Abstract :
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Location Type : Year Round	Start Date (Est.) :	Completion Date :	Date In Operation :
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Formation Data : Assume KB = 6240 Units = FT

Formation Call & Casing Points	Depth (TVD In Ft)	SS (Ft)	Depletion	BHP (PSIG)	BIT	Remarks
Surface Casing	285	5955	<input checked="" type="checkbox"/>			Severe lost circulation is possible. 9 5/8", 20 ppf, J-55, STC casing. Circulate cement to surface.
OJAM	1942	4298	<input checked="" type="checkbox"/>			Possible water flows
KRLD	2073	4167	<input checked="" type="checkbox"/>			
FRLD	2416	3824	<input checked="" type="checkbox"/>			Possible gas
PCCF	2796	3444	<input checked="" type="checkbox"/>			
Total Depth	3196	3044	<input checked="" type="checkbox"/>			4 1/2", 10.5 ppf, J-55, STC casing. Circulate cement a minimum of 100' inside the previous casing string. No open hole logs. Cased hole TDT with GR to surface.

**Logging Program:**

Intermediate Logs :	<input type="checkbox"/> Log only if show	<input type="checkbox"/> GR / ILD	<input type="checkbox"/> Triple Combo
TD Logs :	<input type="checkbox"/> Triple Combo	<input type="checkbox"/> Dipmeter	<input type="checkbox"/> RFT <input type="checkbox"/> Sonic <input type="checkbox"/> VSP <input checked="" type="checkbox"/> TDT

Additional Information : Logging company to provide a sketch with all lengths, OD's & ID's of all tools prior to running in the hole.

Cased hole TDT with GR to surface.

Comments :



**Well: San Juan 28-7 293**  
**County: Rio Arriba**  
**Area: East 28-7**  
**Rig: Key 43**

**Company: Conoco, Inc.**  
**Engineer: Mr. Ricky Joyce**  
**Date: 05-Oct-01**

#### Surface Casing:

**136** sx      Type III Cement + 2%bwoc Calcium Chloride + 0.25 lbs/sk Cello Flake + 60.6% H2O

Slurry Weight:	14.6	ppg
Slurry Yield	1.41	cf/sk
Amount of Mix Water	6.67	gps
Pump Time	2:00	
Compressives		
8 hrs @ 80 F	800	psi
24 hrs @ 80 F	2150	psi
48 hrs @ 80 F	3625	psi

#### Production Casing:

**561** sx      Premium Lite High Strength + 0.25 lbs/sk Cello Flake + .2% bwoc CD-32 +  
0.65% bwoc FL-52 + 107% H2O

Slurry Weight:	12.5	ppg
Slurry Yield	2.07	cf/sk
Amount of Mix Water	11	gps
Pump Time	3:00	
Compressives		
8 hrs @ 140 F		psi
24 hrs @ 140 F	1600	psi
48 hrs @ 140 F	2000	psi