1625 N. French Dr., Hobbs, NM 88240

Energy, Minerals & Natural Resources

LUMBER TO TO! Revised July 28, 2000

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

AMENIDE	DEDODA

District IV 2040 South Pac	heco, San	ta Fe, NM 8	7505		,					AMENDED REPO		
	J	i. Ri	EQUEST	FOR ALI	LOWABLE A	AND AU	J <b>TH</b> (	ORIZATIO	N TO TRA	ANSPORT		
¹ Operator name and Address								<sup>2</sup> OGRID Number				
CONOCO, INC.									005073			
P.O. BOX 2197 DU 3084 HOUSTONTX77252							<sup>3</sup> Reason for Filing Code/ Effective Date					
API Number			5 Pool Name					<sup>6</sup> Pool Code				
30-039-267	758		BASIN FI	RUITLAND C	OAL			71629				
7 Property Co	de	İ	8 Property N					·	9 Well Numb	ber		
016608			SAN JUA	<u>n 28-7 unit</u>					293			
II. 10 Surfac	ce Locat	ion										
1 1	Section 33	28N	ip Range 7W	Lot.Idn	Feet from the 1350'	North/Sout SOUTH	h Line	Feet from the 1200'	East/West line WEST	County RIO ARRIBA		
Bottor	m Hole	Location										
UL or lot no.	Section	Townsh	ip Range	Lot. Idn	Feet from the	North/Sout	th line	Feet from the	East/West line	County		
<sup>12</sup> Lse Code FED	<sup>13</sup> Prod FL	Producing Method 14 Gas Connection Date 15 C-129 Permit Number Code		1	<sup>16</sup> C-129 Effective Date <sup>17</sup> C-129 Expi		17 C-129 Expiration Date					
III. Oil and C	Gas Tran	sporters						,	***			
18 Transporter OGRID 19 Transporter Name					<sup>20</sup> PO	20 POD 21 O/G						
			and Ad	dress (	<del>9 d 2 1 1 Q</del>	A			and De	and Description		
151618		EPFS		•	203113	<b>T</b>		····				
		BLOOM	IFIELD, N	М	20211	6.2	Silvery States	11 - 18				
009018		GIANT	REFINER	Y	40011	<del>33</del>						
		BLOOM	IFIELD, 1	<b>IM</b>		dent en en en e	rato <sub>s</sub> i s	Maria Maria				
					7.75 (.73							

IV. Produced Water

23 POD 283 24 POD ULSTR Location and Description

## V. Well Completion Data

<sup>25</sup> Spud Date 10/27/2001	<sup>26</sup> Ready Date 12/19/2001		3196 "TD	3109 ** PBTD	<sup>29</sup> Perforations 2680 - 2774	<sup>∞</sup> DHC, MC DHC 437AZ
31 Hole Size	:	32 Casing	& Tubing Size	33 Depth Se	et	34 Sacks Cement
12-1/4		9-5/8		281'	130	
7-7/8		4-1/2		3196'	576	
		2-3/8"		2665'		

Part of the second

÷,

## VI. Well Test Data

Date New Oil	Gas Delivery Date	lest Date	" Test Length	"Tbg. Pressure	** Csg. Pressure	
	12/31/2001 12/13/2001		24	365	440	
1/2 Choke Size	0 <sup>2</sup> Oil	0 Water	120 <sup>4</sup> Gas	<sup>45</sup> AOF	46 Test Method	
and that the information give	rules of the Oil Conservation Division ven above is true and complete to the		OIL CONSERVATION DIVISION			
belief. Signature	out Mark	Coll	Approved by:  Title:  Approved by:  Title:			
Printed name: DEBOR	AH MARBERRY	7	Title:		1 HICT #3	
Title: REGUL.	ATORY ANALYST		Approval Date:	FEP - 8-200	72	
Date: 01/16/2002	Phone: (281)2	93-1005		100 100 B Z80	1/2	