District I

1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

## State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr.

5 Copies

Reformatted July 20, 2001

Form C-104

Farmington, New Mexico 87499	
Burlington Resources Oil & Gas Company LP PO Box 4289 Farmington, New Mexico 87499  3 Reason for Filing	•
PO Box 4289 Farmington, New Mexico 87499	14538
	g Code/ Effective Date
<sup>5</sup> Pool Name	New Well
	<sup>6</sup> Pool Code
30-039-26785 Basin Dakota	71599
	9 Well Number
7459 San Juan 28-4 Unit	27A
II. 10 Surface Location  Ul or lot no. Section Township Range Lot.Idn Feet from the North/South Line Feet from the E.	ast/West line County
Ul or lot no. Section Township Range Lot.Idn Feet from the North/South Line Feet from the Double South 1560'	East Rio Arriba
11 Bottom Hole Location  I/L or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the E	ast/West line County
UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the E	asu west time County
12 Lse Code 13 Producing Method 14 Gas Connection 15 C-129 Permit Number 16 C-129 Effective Date	e 17 C-129 Expiration Date
Code Date	C-125 Expiration Date
F Flowing	
W. O'll and Con Transporture	
III. Oil and Gas Transporters  18 Transporter 19 Transporter Name 20 POD 21 O/G	22 POD ULSTR Location
OGRID and Address	and Description
9018   Giant Industries 2833302   o	
402220	and the second s
25244 Williams Field Services 2833303 G	
IV. Produced Water	
POD 24 POD ULSTR Location and Description	
2833304	and the second s
V. Well Completion Data	
v. vven i Oninelium liala	
	1
V. Well Completion Data         26 Ready Date 10/3/02         27 TD 8764'         28 PBTD 8762'         29 Perforations 8592-8760'	s <sup>30</sup> DHC, MC DHC
25 Spud Date         26 Ready Date         27 TD         28 PBTD         29 Perforation           10/3/02         10/30/02         8764'         8762'         8592-8760'	1
25 Spud Date 10/3/02       26 Ready Date 10/30/02       27 TD 8764'       28 PBTD 8762'       29 Perforation: 8592-8760'         31 Hole Size       32 Casing & Tubing Size       33 Depth Set	DHC  34 Sacks Cement
25 Spud Date         26 Ready Date         27 TD         28 PBTD         29 Perforation           10/3/02         10/30/02         8764'         8762'         8592-8760'	DHC
25 Spud Date 10/3/02       26 Ready Date 10/30/02       27 TD 8764'       28 PBTD 8762'       29 Perforation: 8592-8760'         31 Hole Size       32 Casing & Tubing Size       33 Depth Set	DHC  34 Sacks Cement
25 Spud Date 10/3/02     26 Ready Date 10/30/02     27 TD 8764'     28 PBTD 8762'     29 Perforation: 8592-8760'       31 Hole Size 12 1/4"     32 Casing & Tubing Size 9 5/8"     33 Depth Set 322'	DHC  34 Sacks Cement  269 cu.ft.
25 Spud Date 10/3/02     26 Ready Date 10/30/02     27 TD 8764'     28 PBTD 8762'     29 Perforation: 8592-8760'       31 Hole Size 12 1/4"     32 Casing & Tubing Size 9 5/8"     33 Depth Set 322'	DHC  34 Sacks Cement  269 cu.ft.
25 Spud Date 10/3/02     26 Ready Date 10/30/02     27 TD 8764'     28 PBTD 8762'     29 Perforation 8592-8760'       31 Hole Size 12 ½"     32 Casing & Tubing Size 9 5/8"     33 Depth Set 322'       8 ¾"     7"     4613'       6 ¼"     4 ½"     8764'	DHC  34 Sacks Cement  269 cu.ft.  1419 cu.ft.
25 Spud Date 10/3/02     26 Ready Date 10/30/02     27 TD 8764'     28 PBTD 8762'     29 Perforation 8592-8760'       31 Hole Size 12 1/4"     32 Casing & Tubing Size 9 5/8"     33 Depth Set 322'       8 3/4"     7"     4613'	DHC  34 Sacks Cement  269 cu.ft.  1419 cu.ft.
25 Spud Date 10/30/02       26 Ready Date 10/30/02       27 TD 8764'       28 PBTD 8762'       29 Perforation 8592-8760'         31 Hole Size 12 1/4"       32 Casing & Tubing Size 9 5/8"       33 Depth Set 322'         8 3/4"       7"       4613'         6 1/4"       4 1/2"       8764'         2 3/8"       8650'	DHC  34 Sacks Cement  269 cu.ft.  1419 cu.ft.
25 Spud Date 10/30/02       26 Ready Date 10/30/02       27 TD 8764'       28 PBTD 8762'       29 Perforation 8592-8760'         31 Hole Size 12 1/4"       32 Casing & Tubing Size 12 1/4"       33 Depth Set 322'       322'         8 3/4"       7"       4613'         6 1/4"       4 1/2"       8764'         2 3/8"       8650'    VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. 1	DHC  34 Sacks Cement 269 cu.ft.  1419 cu.ft.  622 cu.ft.  Pressure  40 Csg. Pressure
25 Spud Date 10/30/02     26 Ready Date 10/30/02     27 TD 8762'     28 PBTD 8592-8760'       31 Hole Size 12 ½"     32 Casing & Tubing Size 12 ½"     33 Depth Set 12 ½"       4613'     322'       8 ¾"     7"     4613'       6 ¼"     4 ½"     8764'       2 3/8"     8650'       VI. Well Test Data       35 Date New Oil     36 Gas Delivery Date     37 Test Date     38 Test Length     39 Tbg. 1	DHC  34 Sacks Cement  269 cu.ft.  1419 cu.ft.  622 cu.ft.
25 Spud Date 10/3/02       26 Ready Date 10/30/02       27 TD 8764'       28 PBTD 8762'       29 Perforation 8592-8760'         31 Hole Size       32 Casing & Tubing Size       33 Depth Set       322'         8 3/4"       7"       4613'         6 1/4"       4 1/2"       8764'         2 3/8"       8650'         VI. Well Test Data         35 Date New Oil       36 Gas Delivery Date       37 Test Date 10/30/02       38 Test Length 1 hour       39 Tbg. In the Size In	DHC  34 Sacks Cement 269 cu.ft.  1419 cu.ft.  622 cu.ft.  Pressure 1170  40 Csg. Pressure SI 945  AOF  46 Test Method
25 Spud Date 10/3/02       26 Ready Date 10/30/02       27 TD 8764'       28 PBTD 8762'       29 Perforation 8592-8760'         31 Hole Size       32 Casing & Tubing Size       33 Depth Set       322'         8 3/4"       7"       4613'         6 1/4"       4 1/2"       8764'         VI. Well Test Data       36 Gas Delivery Date       37 Test Date 10/30/02       38 Test Length 1 hour       39 Tbg. 1 hour         41 Choke Size 2"       42 Oil       43 Water       44 Gas 287       45 A	DHC  34 Sacks Cement 269 cu.ft.  1419 cu.ft. 622 cu.ft.  Pressure 1170  40 Csg. Pressure S1 945  AOF 46 Test Method Flowing
25 Spud Date   10/30/02   8764'   8762'   8592-8760'	DHC  34 Sacks Cement 269 cu.ft.  1419 cu.ft. 622 cu.ft.  Pressure 1170  40 Csg. Pressure S1 945  AOF 46 Test Method Flowing
25 Spud Date   10/30/02   8764'   8762'   8592-8760'	DHC  34 Sacks Cement 269 cu.ft.  1419 cu.ft.  622 cu.ft.  Pressure 1170  40 Csg. Pressure S1 945  AOF  46 Test Method Flowing
25 Spud Date 10/30/02 8764' 8762' 89BTD 8592-8760'  31 Hole Size 32 Casing & Tubing Size 33 Depth Set 12 1/4" 9 5/8" 322'  8 3/4" 7" 4613'  6 1/4" 4 1/2" 8764'  2 3/8" 8650'  VI. Well Test Data  35 Date New Oil 36 Gas Delivery Date 10/30/02 1 hour 39 Tbg. 1 1 hour 39 Tbg	DHC  34 Sacks Cement 269 cu.ft.  1419 cu.ft. 622 cu.ft.  Pressure 1170  40 Csg. Pressure S1 945  AOF 46 Test Method Flowing
25 Spud Date 10/30/02 8764' 8762' 879 Perforations 8592-8760'  31 Hole Size 32 Casing & Tubing Size 33 Depth Set 12 1/4" 9 5/8" 322'  8 3/4" 7" 4613'  6 1/4" 4 1/2" 8764'  2 3/8" 8650'  VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 10/30/02 1 hour SI 1 hou	DHC  34 Sacks Cement 269 cu.ft.  1419 cu.ft.  622 cu.ft.  Pressure 1170  40 Csg. Pressure S1 945  AOF  46 Test Method Flowing
25 Spud Date 10/3/02 10/30/02 8764' 8762' 8592-8760' 8592-8760'  31 Hole Size 32 Casing & Tubing Size 33 Depth Set 12 1/4" 9 5/8" 322' 4613'  8 3/4" 7" 4613' 8764' 8764' 8764'  2 3/8" 8764' 8764' 8764'  1 12 1/4" 9 5/8" 322' 57	DHC  34 Sacks Cement 269 cu.ft.  1419 cu.ft. 622 cu.ft.  Pressure 1170 40 Csg. Pressure 1170 SI 945  46 Test Method Flowing TION DIVISION
25 Spud Date 10/30/02 10/30/02 8764' 8762' 8592-8760' 8592-8760'  31 Hole Size 32 Casing & Tubing Size 33 Depth Set 12 ½" 9 5/8" 322'  8 ¾" 7" 4613' 8764' 8764' 8764' 8764' 8592-8760' 859	DHC  34 Sacks Cement 269 cu.ft.  1419 cu.ft. 622 cu.ft.  Pressure 1170 40 Csg. Pressure SI 945 AOF 46 Test Method Flowing TION DIVISION
25 Spud Date 10/30/02 10/30/02 8764' 8762' 8592-8760' 8592-8760'  31 Hole Size 32 Casing & Tubing Size 33 Depth Set 12 ½" 9 5/8" 322'  8 ½" 7" 4613'  6 ½" 4½" 8764' 8764'  2 3/8" 8650'  VI. Well Test Data  35 Date New Oil 36 Gas Delivery Date 10/30/02 1 hour 5 St 1 1 hour 6 St 2 hour 6 my knowledge and belief. Signature: Peggy Cole 7 Title: Approved by: NOV 1	DHC  34 Sacks Cement 269 cu.ft.  1419 cu.ft. 622 cu.ft.  Pressure 1170 40 Csg. Pressure 1170 SI 945  46 Test Method Flowing TION DIVISION
25 Spud Date 10/30/02 16 Ready Date 10/30/02 8764' 8762' 8592-8760' 8592-8760'  31 Hole Size 32 Casing & Tubing Size 33 Depth Set 12 ½" 9 5/8" 322' 4613'  6 ½" 4 ½" 8764' 8764' 8764'  12 ½" 9 5/8" 322'  8 ½" 7" 4613' 8764'  2 3/8" 8650'  VI. Well Test Data 36 Gas Delivery Date 10/30/02 1 hour SI	DHC  34 Sacks Cement 269 cu.ft.  1419 cu.ft. 622 cu.ft.  Pressure 1170 40 Csg. Pressure SI 945 AOF 46 Test Method Flowing TION DIVISION