# **UNITED STATES**

FORM APPROVED							
OMB No. 1004-0136							
Expires November 30, 2000							

DEPARTMENT OF THE INTERIOR	1
BUREAU OF LAND MANAGEMEN	<b>T</b> ^:
	13.

5. Lease Serial No

	SF-078496-A
δ.	If Indian, Allottee or Tribe Name

N	NOV 2001	SF-078496-A	
APPLICATION FOR PERMIT	TO DRILL OR REENTER	6. If Indian, Allottee or Tribe Name	2
1a. Type of Work: ☑ DRILL ☐ REENTER		7. If Unit or CA Agreement, Name	and No.
1b. Type of Well: ☐ Oil Well ☐ Gas Well ☐ Oth		8. Lease Name and Well No. SAN JUAN 28-7 295	
	VICKI WESTBY E-Mail: Vicki.R.Westby@conoco.com	9. API Well No. 30-039-26	797
3a. Address 10 DESTA DR., ROOM 608W MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 915.686.5799 Ext: 5799	10. Field and Pool, or Exploratory BLANCO PICTURED CLIF	FS
4. Location of Well (Report location clearly and in accorda	nce with any State requirements.*)	11. Sec., T., R., M., or Blk. and Sur	vey or Area
At surface SESE 765FSL 960FEL		f Sec 34 T28N R7W Mer NN	ИP
At proposed prod. zonc			
14. Distance in miles and direction from nearest town or post	office*	12. County or Parish RIO ARRIBA	13. State NM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No. of Acres in Lease	17. Spacing Unit dedicated to this v	
18. Distance from proposed location to nearest well, drilling,	19. Proposed Depth	20. BLM/BIA Bond No. on file	
completed, applied for, on this lease, ft.	3201 MD		
21. Elevations (Show whether DF, KB, RT, GL, etc.	22. Approximate date work will start	23. Estimated duration	

#### 24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- A Drilling Plan.
   A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature	Name (Printed/Typed) VICKI WESTBY	Date 08/14/2001
Title AUTHORIZED SIGNATURE		
Approved by (Significant)	Name (Printed/Typed)	Date (1/14/0)
Title AFM	Office	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

#### Additional Operator Remarks (see next page)

Electronic Submission #6430 verified by the BLM Well Information System For CONOCO INC., sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 08/17/2001 ()

procedural review pursuant to 43 CFR 3185.3 and appeal pursuant to 43 CFR 3165.4.

الإراجاء فليتما فالمحادثة فالمرازي BOLDERY OF BUILDING WITH THANKED "GENERAL REQUIREMENTS".

\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\*

District I PO Box 1980, Hobbs, NM 88241-1980

District II 20 Drawer DD Artesia NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec. NM 87410

District IV PO Box 2088, Santa Fc. NM 87504-2088

161.87 Acres (SE/4)

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088

Form C-102 Revised February 21, 1994 Instructions on back

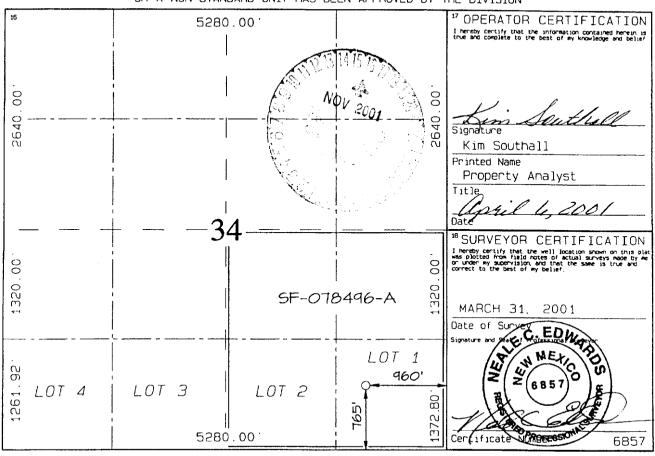
Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

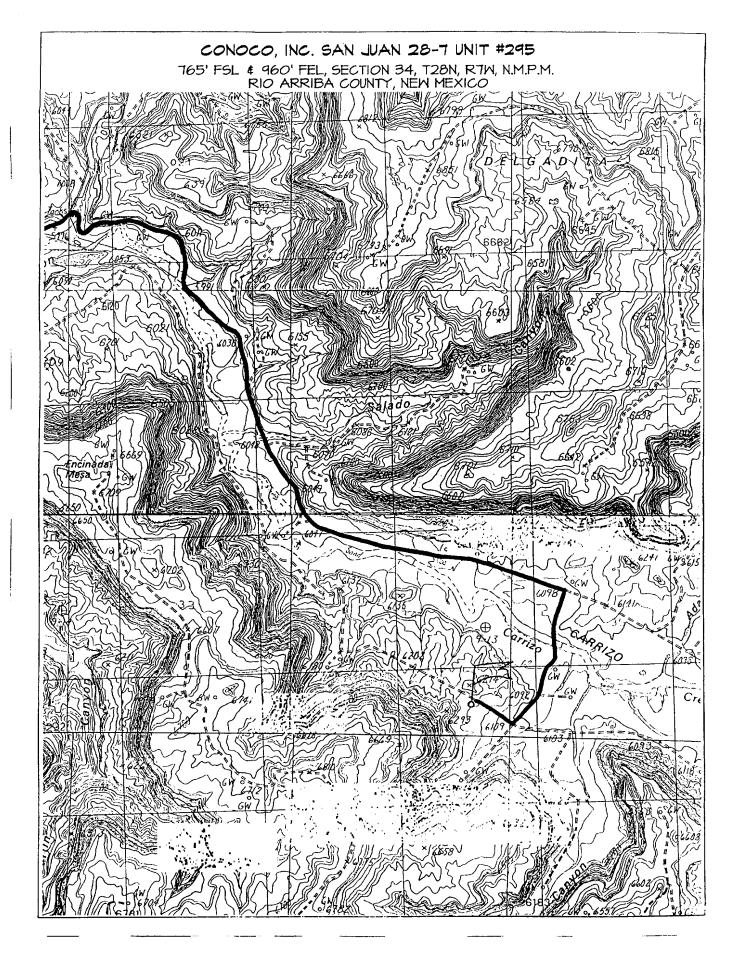
AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number				'Pool Cod	te	Pool Name					
130:039-26 797 72439				9	BLANCO F	PICTURED	CLIFFS,	SOL	JTH		
Property 01660				S	Property Name AN JUAN 28-7 UNIT				Well Number 295		
'0GRID (	-					Operator Name NOCO. INC.			*Elevation 6158		
					<sup>10</sup> Surface	Location		<del></del>			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line	County	
Р	34								RIO ARRIBA		
		11 B	ottom	Hole L	ocation I	f Different	From Sur	face			
UL or lating.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West	line	County	
12 Dedicated Acres	<u> </u>				<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

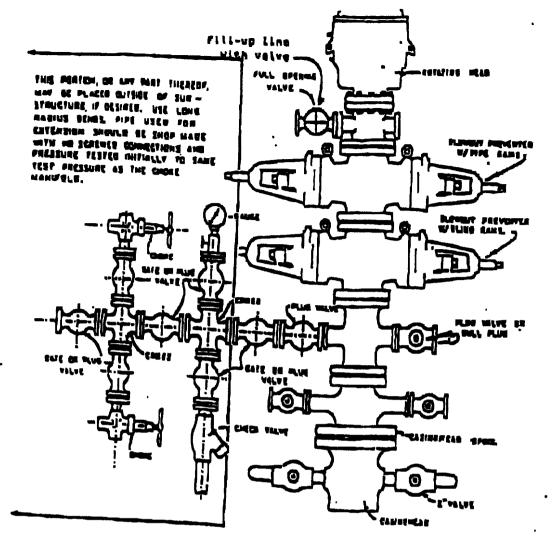




### PROJECT PROPOSAL - New Drill / Sidetrack



Well: SAN JUAN 28-	7 295 Lease :	SAN JU	AN 28-7	Al	FE # :			AFE \$	:
Field Name: EAST 28	-7 Rig :			State	:	County:		API#:	
Geoscientist : Layla	Stiles	Phone	e : (281) 2	293-3591	Proc	I. Engineer	: Moody, Craig E	. Phone :	(281) 293 - 6559
Res. Engineer: Valvat	ne, Christine K.	Phone	э:			Field Lead	:	Phone :	:
Primary Objective (Zon	ies):	* * * * * * * * * * * * * * * * * * * *							
Pool	Pool Name								
UPT	BLANCO P.C. SOU	TH (PROI	RATED GA	S)					
						0	2.		
			11 (	17	1	111.1	11.		
			/	740	X 1	Wie	U"		
Surface Location:		959AI.							
Latitude : 36.612511	Longtitude: -1	07.5545	<b>x</b> :		Υ:		Section: 34	Survey: 28N	Abstract: 7W
Footage X : 960 FEL	Footage Y :	765 FSL	Elevation	:	6168 (FT)	š			
Bottom Hole Location :		785.KB							
Latitude :	Longtitude :		<b>X</b> :		Y:		Section :	Survey :	Abstract :
Location Type: Year F	Round Star	t Date (Es	st.) :		Com	oletion Date	:	Date In Operation	n :
Formation Data: Assur	me KB = 6181	Units =	FT						
Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	Depletion (Yes/No)		BHT			Remarks	·
Surface Casing	235	5946	<u> </u>				ost circulation is po e cement to surface	ossible. 7", 20 ppf, J	-55, STC casing.
· · · · · · · · · · · · · · · · · · ·						Circulate			
OJAM	1921	4260	[252]			Possible	water flows"		
KRLD	2099	4082	8			-å- promoter (A to 10 (Arten And			
FRLD	2387	3794				Possible	aas		:
DOOE	2786	3395	: (E)	:		, 000,010	9 43		
PCCF	2700	3393	17-6.3						
Total Depth	3201	2995						casing. Circulate ce	
			1					previous casing str with GR to surface	
e magazi an wasan sa kacamatan na kata sa kata		nyere <b>a a ra</b> alahera h	encine diagraphian	T YELVENOR	SPECTAL STATE		reinger from 10. 174 sei		
Logging Program :	Log only if sho	14444 171	GR/ILD	Triple	Combo				
Intermediate Logs : TD Logs :				•		: 🗍 VSF	TDT		
TD Logs .	Triple Combo	lJ <b>L</b>	Dipmeter	II HEI	L.J Sonic	: I.J VSF	וטו (או		
						0.105	II 41	stanta Marita Valla	
Additional Information :				with all lei	ngths, OD':	s& ID's of a	II tools prior to runr	ang in the hole.	
	Cased hole TDT v	vith GR to	surface.						
Comments :									



## BLOWOUT PREVENTER HOOKUP

Drilling contractors used in the San Juan Basing supply 3000 psi equipment, but cannot provide annular preventors because of substructure limitations. Maximum anticipated surface pressures for this well will not exceed the working pressure of the proposed BOP system. Please see the attached Boy diagram details 2000 psi equipment according to Onshore Order No. 2 even though the equipment will test to 3000 pai. deletion of the annular preventor and fulfills your requirements (note diagram No. 1). In addition, the following equipment will comprise the 2000 psi system:

- Two rams with one blind and one pipe ram. 2.
- Kill line (2 inch maximum). 3, One kill line valve.
- 4. One choke line valve. 5,
- Two chokes (reference diagram No. 1). 6.
- Upper kelly cock valve with handle. 7.
- Safety valve and subs to fit all drill strings in use. 8. Two-inch minimum choke line. 9.
- Pressure gauge on choke manifold. 10.
- Fill-up line above the upper most preventor. Rotating head. 11.