

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

5. Lease Serial No.  
NMSF078497A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.  
SJ 28-7 219F

2. Name of Operator  
CONOCO INC  
Contact: DEBORAH MARBERRY  
E-Mail: [deborah.a.marberry@conoco.com](mailto:deborah.a.marberry@conoco.com)

9. API Well No.  
30-039-26958-00-X1

3a. Address  
PO BOX 2197, DU 3084  
HOUSTON, TX 77252-2197

3b. Phone No. (include area code)  
Ph: 281.293.1005  
Fx: 281.293.5090

10. Field and Pool, or Exploratory  
BASIN DAKOTA  
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 20 T28N R7W SENW 2295FNL 2320FWL

11. County or Parish, and State  
RIO ARRIBA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set in this well as per the attached wellbore schematic.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #13835 verified by the BLM Well Information System**

**For CONOCO INC, sent to the Farmington**

**Committed to AFMSS for processing by Adrienne Garcia on 08/26/2002 (02AXG0557SE)**

Name (Printed/Typed) DEBORAH MARBERRY

Title SPECIALIST

Signature (Electronic Submission)

Date 08/26/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

**ACCEPTED**

Title

ADRIENNE GARCIA  
PETROLEUM ENGINEER

Date 08/26/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

**NMOCD**



## END OF WELL SCHEMATIC

Well Name: SAN JUAN 28-7 219FAPI #: 30-039-26958Spud Date: 4-Aug-02Spud Time: 2100 hrsTD Date: 8/12/2002Rig Release Date: 8/13/2002

7 1/16" 5M x 2 1/16" Tree Adapter/Cap

11" 3M x 7 1/16" 5M Tubing Head

11" 3M x 11" 3M Speedhead

9-5/8" 8 RD x 11" 3M Casing Head

**Surface Casing**Date set: 08/05/02☒ New☐ UsedSize 9 5/8 inSet at 233 ft # Jnts: 5Wt. 36 ppf Grade J55Hole Size 12 1/4 inWash Out 100 %Csg Shoe 233 ftEst. T.O.C. Surf ft TD of surface 245 ftNotified BLM @ 915 hrs on 8/4/02Notified NMOCD @ 915 hrs on 8/4/02**Intermediate Casing**Date set: 08/09/02☒ New☐ UsedSize 7 inSet at 3144 ft # Jnts: 73Wt. 20 ppf Grade J-55Hole Size 8 3/4 inWash Out 100 %Csg Shoe 3144 ftEst. T.O.C. Surf ft TD of intermediate 3155 ftNotified BLM @ 805 hrs on 8/8/02Notified NMOCD @ 800 hrs on 8/8/02**Production Casing**Date set: 08/13/02☒ New☐ UsedSize 4 1/2 inWt. 10.5 ppf Grade J-55 from 0 to 7360 ftWt.        ppf Grade        from        to        ftWt.        ppf Grade        from        to        ftHole Size 6 1/4 in # Jnts: 168Wash Out: 50 %Est. T.O.C. 1476 ftMarker jnt @ 4223 ftMarker jnt @ 6870 ftNotified BLM @ 8:56 hrs FC 7357 fton 8/12/2002Notified NMOCD @ 8:50 hrson 8/12/2002Csg Shoe 7360 ftTD 7,362 ftMud Wt. @ TD AIR ppg**Cement** Date cmt'd: 8/5/2002Tail : 120 sx 50/50/STD/POZ Wt. %GEL, 3% CACL2, 1/2 #/SX FLOCELE& 0.2% CFR-3 MIXED @ 13.5 PPG &1.32 CUFT/SXDisplacement vol. & fluid.: 16 4 bbls FWBumped Plug at: No F/CPressure Plug bumped: No F/CReturns during job: YCMT Returns to surface: 13 BHLSFloats Held: Yes NoW.O.C. for 27 hrs (plug bump to drlg cmt)**Cement** Date cmt'd: 8/9/2002Lead : 300 sx Class H Cement Wt. %Econolite, 10 pps Gilsonite &1/2 pps Flocele Mixed @ 11.4 ppg& 2.90 cuft/sx.Tail : 100 sx 50/50/STD/POZ Cementw/2% Gel, 2% CaCl2, 5 ppsGilsonite & 1/4 pps FloceleMixed @ 13.5 ppg & 1.33 cuft/sx.Displacement vol. & fluid.: 123Bumped Plug at: 650Pressure Plug bumped: 1250Returns during job: YCMT Returns to surface: 38 BHLSFloats Held: X Yes NoW.O.C. for 18 hrs (plug bump to drlg cmt)**Cement** Date cmt'd: 8/13/2002Lead : 470 SX 50/50/B/POZw/3% Gel, .2% CFR-3, .1% HR-5 .8%Halad-9, 1/4 pps Flocele, 5 ppsGilsonite @ 13.0 ppg/1.46 cuft/sxDisplacement vol. & fluid.: 117 bbls (KCL)Bumped Plug at: See CommentsPressure Plug bumped: See CommentsReturns during job: AIR HOLECMT Returns to surface: NCFloats Held: X Yes No**COMMENTS:**Surface: NO FLOAT EQUIPMENT USED. DISPLACED WIPER PLUG TO A CALCULATED 200' AND SHUT IN CASING.

Intermediate:

Production: PLUG NOT DROPPED, WOC 6 HRS WITH 790 PSI. FLOATS HELD. TAGGED TOC @ 7261'.**CENTRALIZERS:**Surface: 215' W/STOP RING, 183', 144' & 62'Total: 5Intermediate: 3132' & 3120' W/STOP RING, 3100', 2926', 2714', 2499', 2289', 2075', 1860', 1647', 1433', 1219', 1004', 788', 577',Total: 18Production: NO CENTRALIZERSTotal: 0