Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No. NMSF078497A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

6. If Indian, Allottee or Tribe Name

	I. Use form 3160-3 (API					
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Uni or CA/Agreement, Name and/or No.	
Type of Well Oil Well	27 8 4		48. Well Name and No. SAN JUAN 28-7 219F			
2. Name of Operator CONOCO INC Contact: DEBORAH MARBERRY E-Mail: deborah.moore@usa.conoco.com					9. API Well No. 30-039-26958-00-X1	
3a. Address PO BOX 2197, DU 3084 HOUSTON, TX 77252-2197 3b. Phone No. (include area coor Ph: 281.293.1005 Fx: 281.293.5466				10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State	
Sec 20 T28N R7W SENW 2295FNL 2320FWL					RIO ARRIBA COUNTY, NM	
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	☐ Dee	☐ Deepen		ion (Start Resume)	■ Water Shut-Off
	☐ Alter Casing	☐ Frac	☐ Fracture Treat		ation	□ Well Integrity
☐ Subsequent Report	☐ Subsequent Report ☐ Casing Repair		Construction	☐ Recomp	olete	Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	g and Abandon	☐ Temporarily Abandon		Change to Original PD
	☐ Convert to Injection	☐ Pluį	g Back	☐ Water I	Disposal	
Attach the Bolid winds with the Work with the Bolid and the Bolid winds completed in the Bolid winds completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Conoco Inc. proposes to make changes to the surface casing on the above mentioned well. The Wellbore changes proposed are as follows: Raise Permitted Surface Casing Depth to 200 & #8217; as per NMOCD Minimum Required Depth for we Is in San Juan Basin, NM with intermediate casing set from 3001 & #8217;-5000 & #8217;. For Surface Cement change to 13.5 ppg Type III Cement + 2% bwoc Calcium Chloride + 0.25 lbs/sack Cello Flake + 3% bwoc Bentonite + 80.7% Fresh Water. Test Surface Casing to 500 psig.						
	JUN 0 4 2002				sv MH	
14. I hereby certify that the foregoing is transmingTON FIELD DFFIGE Fectronic Subfigure #11392 verified by the BLM Well Information System Figure CONOCO INC. Sent to the Farmington CONOCO INC.						
Committed to AFMSS for processing by Matthew Warren on 05/ Name (Printed/Typed) DEBORAH MARBERRY Title SUBMITT				ITTING CON		
Name (Frintew Typed) DEBORAL	TWANDLININ		Time CODINI	111110 0011	17.07	
Signature (Electronic Submission) Date 05/20/2002						
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	SE	· · · · · · · · · · · · · · · · · · ·
_Approved_By			Title		Date	·
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it	a crime for any past to any matter v	erson knowingly ar	nd willfully to n	nake to any departmen	t or agency of the United