Submit to Appropriate
District Office
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DISTRICT I

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105

OIL CONSERVATION DIVISION WELLAPINO.

Revised 1-1-89

P.O. Box 1980, Hobbs,	NM 88240	IL CONS	P.O. Box		DIVI	SIC		30-039-26	3970		
DISTRICT II P.O. Drawer DD, Artesia	a, NM 88210	Santa Fe,			504-208	88		5. Indicate		TATE X	FEE []
DISTRICT III 1000 Rio Brazos Rd., A	ztec, NM 87410						ŀ	6. State Oil	& Gas Lease		FEE []
WELLC	OMPLETION OR	RECOMPLET	ION REP	ORT A	ND LOC	<u> </u>			Trans.		
la. Type of Well: OIL WELL	GAS WELL X		OTHER			el ar		7. Lease Na	me or Unit Ag	-	
b. Type of Completion:	P.		IFF .					SAN JUAI	N 28-7 UN	11 1	
well X over 2. Name of Operator	DEEPEN B	ACK RI	ESVR C	THER	- 57	2	<u> </u>	8. Well No.			
Conoco Inc.					<i>*</i> ,			த். well No. 1 94 6			
Address of Operator	· <u>-</u> ·	,		15-	1.5			9. Pool nam	e or Wildcat		
P. O. Box 2197, W	L 3046 Houston,	TX 77252		10	24	- · · · · ·	J.,	Blanco Me	saverde		
4. Well Location Unit Letter	0 : 30	Feet From The S	OUTH		_ Line and	_d 213	35	Feet	From The	AST	Line
Section 21		Township 28N		Range	7W		N	мрм RIO	ARRIBA		County
	1. Date T.D. Reached 08/02/2002	12. Date Cor 09/04/20		o Prod.)		Eleva		& RKB, RT, (GR, etc.)	14. Elev. C	asinghead
15. Total Depth	16. Plug Back T.1	D. 17	7. If Multiple Many Zon	Compl. 1		18.1	Intervals	Rotary To	ols	Cable Too	ls
7176'	7172'		DHC 2011				Drilled By	′ X		İ	
19. Producing Interval(s) 4330-4938' - Blanc	o Mesaverde	p, Bottom, Name							20. Was Dir No	rectional Sur	vey Made
21. Type Electric and Oth Thermal Decay Tir		ond Logs						22. Was W	ell Cored		
23.	(CASING RE	CORD	(Repo	rt all st	rings	s set in	well)	2.		· · · · · · · · · · · · · · · · · · ·
CASING SIZE	WEIGHT LB./FT		H SET	НС	LE SIZE		CE	MENTING I	RECORD	AMC	OUNT PULLED
9-5/8" 7"	36#	225'		12-1/4	·		120 sx				
4-1/2"	20# 10.5#	2986' 7176'		8-3/4" 6-1/4"			390 sx 460 sx			 	
		1, 1, 0		<u> </u>			100 01		•		
24											-
24.		LINER RECOR		2 4E2 FE	CODI	7537	25.		UBING RI		
SIZE	TOP	BOTTOM	SACKS CE	MENI	SCRI	EEN	2-:	SIZE 3/8"	7034"	HSET	PACKER SET
26. Perforation record 4330-4938' - Bland	d (interval, size, and	l number)				•		FRACTUR			 ,
Please see attach		for more			4330-4		ERVAL		JNT AND KI see sumr		
detailed information					1000			1 10000	occ sami	ilary for i	ido iiiio.
									-		
28. Date First Production	Proc	luction Method (F)	PRODUC			and town			1 37-11 6	Status (Prod.	
09/10/2002	Flowing	<u> </u>				ina typ		AGE.	Produc	cing	
Date of Test 08/27/2002	Hours Tested 24 hrs.	Choke Size 1/2"	Prod'n Fo Test Perio		Oil - Bbl.	l	Gas - N 1980	исғ 5	Water - Bbl.		Gas - Oil Ratio
Flow Tubing Press. 300#	Casing Pressure 660#	Calculated 24- Hour Rate	Oil - Blbl.		Gas - N 1980	MCF	5	Vater - Bbl.	Oil G	avity - API	· (Corr.)
29. Disposition of Gas (So	old, used for fuel, vented	l, etc.)					-	1	: Witnessed B	•	
30. List Attachments Logs, deviation rep	ort formation ton	s and daily su	mman/ re	enort				1,:		· · · · · · · · · · · · · · · · · · ·	
31. I hereby certify tha					and comp	olete t	o the bes	t of my know	ledge and b	elief	
Signature M	anda Pare	>	Printed Name Yo	landa f	Perez		7	_{Fitle} Sr. Re	gulatory A	\nalys t oate	9 09/11/2002
		f —									

194G (28-7 Sect 21)

Formation Name	Top MD	Base MD
OJO ALAMO	1804.2 ft	1804.2 ft
KIRTLAND	1897.4 ft	1897.4 ft
FRUITLAND	2356.6 ft	2356.6 ft
PICTURED CLIFFS	2651.6 ft	2651.6 ft
CHACRA	3605.2 ft	3605.2 ft
CLIFF HOUSE TS	4292.7 ft	4292.7 ft
MENEFEE	4447.9 ft	4447.9 ft
POINT LOOKOUT	4899.5 ft	4899.5 ft
GALLUP	6118.2 ft	6118.2 ft
GREENHORN	6808.4 ft	6808.4 ft
GRANEROS.	6876.4 ft	6876.4 ft
TWO WELLS	6894.8 ft	6894.8 ft
PAGUATE	7006.3 ft	7006.3 ft
CUBBERO	7031.3 ft	7031.3 ft
	/U39,4 It	11 4.9CD/

SAN JUAN 2	28-7 UNIT 19	94G					Init	ial Com	pletion
					Summary				
300392697000	County RIO ARRIB	State/Pro	ovince MEXICO		egal Location -28N-7W-21-O	N/S Dist. (ft) 30.0	N/S Ref.	E/W Dist. (ft) 2135.0	E/W Ref.
Ground Elevation (ft)	Spud Da		Rig Release D	Date 2002	Latitude (DMS) 36° 38' 22.5096" N		Longitude (DMS	,	
6018.00	J	12412002	0/3/2	2002	30 36 22.3090 N		107 34 33.	3006 VV	
Start Date					Ops This Rpt	TO 4000 # DAN		DOM T40017	70.44001
8/9/2002 00:00	TOP OF CEMEN PRESSURED TE	T @ 1340'. R STED 4 1/2" (AN TDT LOC CSG TO 430	FROM 7	PRESSURED UP CSG [*] 7166' TO 1650'. RAN GF D OK. RD SCHLUMBEI	R/CCL LOG FRO RGER8	OM 7166' TO	SURFACE.	
8/14/2002 00:00	PERFORATING 7079' W/ 1 SPF,	GUN. PERFO 7110' - 7122' \	RATED FROM 1 SPF. A	OM 6912' TOTAL C	RATED THE DAKOTA. I - 6952' W/ 1/2 SPF,703 DF 63 HOLES. SWION.	6' - 7050' W/ 1 S RD BLUE JET.	PF, 7062' - 7 (SSM)	'070' W/ 1 SP	F, 7075' -
8/15/2002 00:00	BROKE DOWN F PER BBL AND 2 SEALERS. GOC SEALERS. PUM TO 18 BPM @ 23 #. 20 MIN 1327 2960 BBLS FLUII ISIP 2200 #. FR/ #. HELD OK. PE PERFORATING	ORMATION (BALLS PER E D BALL ACTI PED PRE PA 170 #. STEPF #. 25 MIN 12 D. AVG RATE AC GRADIEN ERFORATED GUN. PERFO	@ 9 BPM @ BBL FOR TH ON. BALLE D @ 35 BPM PED DOWN IP 55 #. 30 MIP 561 BPM. A T.68. RU B THE CLIFFE DRATED FRO	3550 #. [IE REMAI D OFF @ 1 @ 3640 RATE TO N 1187 #. N/G PRES BLUE JET HOUSE & OM 4330'-	AC'D THE DAKOTA. TE DROPPED 24 BALL SEA NING 52 BALL SEALER 3750 #. RU BLUE JET #. STEPPED DOWN R. 13 BPM @ 2070 #. ISIF FRAC'D THE DAKOTA SSURE 3427 #. MAX PI S. RIH WI 4 1/2" COMPO POINT LOOKOUT. RIH 4338' WI 1/2 SPF, 4347 TOTAL OF 33 HOLES. S	ALERS IN 1000 (S @ 20 BPM @ . RIH W/ JUNK I ATE TO 23 BPM P 1720 #. 5 MIN . W/ SLICKWATE RESSURE 3675 OSITE PLUG. SE I W/ 3 1/8" 90 DE I'-4355' W/ 1/2 SI	GALS OF 15 2674 #. A T BASKET. RI 1 @ 2750 #. 1 1601 #. 10 ER, 80,000 #. #. MAX SAI ET @ 5050'. EGREE SELI PF, 4408'- 44	% HCL ACID OTAL OF 76 ETRIEVED 72 STEPPED D0 MIN 1500 #. 20/40 BRAD ND CONS 1 # TESTED PLI ECT FIRE 120' W/ 1/2 SI	@ 1 BALL BALL 22 BALL 20 WN RATE 15 MIN 1408 Y SAND & FPER GAL. JG TO 4300
8/16/2002 00:00	SET POP-OFF @ BALLS PER BBL ACTION. BALLE #. STEPPED DC FRAC'D THE CLI SAND & 5780 # 0 2,007,200 SCF N CONS 1.5 # PER	23890 #. BRO FOR REMAII D OFF @ 385 WN RATE TO FFHOUSE & DF FLEXSAN 2 & 2063 BBL GAL. ISIP 2	OKE DOWN NING 20 BIO 50 #. SHUT D 23 BPM @ POINT LOO D 14/30 MSE LS FLUID. A 000 #. FRAC	FORMAT BALL SE DOWN FO 1557 #. KOUT W/ IN LAST VG RATE C GRADIE	C'D THE CLIFFHOUSE ION @ 6 BPM @ 2175; EALERS @ 20 BPM @ 1 FOR 1 HR. WAITED ON STEPPED DOWN RATE 65 Q SLICK WATER FO HALF OF THE 1.5 # SA 549 BPM. AVG PRESS VIRRIDUM. SWI. RD B	#. DROPPED 20 450 # A TOTA BIO BALLS. PU E TO 12 BPM @ OAM W/ 1 G/MG AND, TOTAL SA SURE 2279 #. M. FRAC. TAGGED	0 BIO BALLS IL OF 40 BIO IMPED PRE 835 #. ISIP FR, 168,000 ND PUMPEI AX PRESSU PAD W/ SC	6 @ 1 BALL F 6 BALLS. GO PAD @ 35 BI 420 #. 5 MIN 0 # OF 20/40 0 WAS 173,7 RE 2393 #. I	PER BBL & 2 POD BALL PM @ 2650 PM . BRADY 80 #, MAX SAND
8/21/2002 00:00	HELD SAFETY N	ITG. RIG MAI	NTINANCE.	MI AND S	POT EQUIPMENT. MI	AND RU UNIT, S	ECURE WE	LL AND SDF	N. AWS.
8/22/2002 00:00	KCL. ND FRAC \	ALVES, NU	BOP. TEST	BLIND AN	WN. ON 1/4" CHOKE. R ID PIPE RAMS, 250# LC ADS. SECURE WELL A	OW SIDE AND 5	000# HIGH S		
8/23/2002 00:00	UP. TAGGED FII	L @ 4835'. B	UILD AIR MI	IST AND	WN ON 1/2" CHOKE. TI CLEAN OUT TO 5038' V RE WELL AND SDFN. A	W/7 JTS. CIRCU			
8/24/2002 00:00	WELL AROUND.	TOOH W/ 15 I.RU SLICK L	8 JTS TBG.	AND MIL	SG. TIH W/ 25 JTS AND L. LD MILL. PU MS,SN / CS. RUN MULTI ISOTO	AND TIH W/ 158	JTS TBG. B	LOW WELL	CLEAN.
8/26/2002 00:00					SG. KILL TBG. TOOH V 5038'.W/2 JTS. CIRCU				
8/27/2002 00:00	TO 4251' AND TI MV PERFS TES' 2 3/8" TBG. SET SICP=660# FTP=300# MV PRODUCTIO 5 BWPD 1 BOPD 0 BCPD NO SAND TEST WITNESS TIH W/ 25 JTS A	EST MV PREI FED 4330'- 49 @ 4251' W/K ON = 1980 MC ED BY T.MON ND CLEAN C	FS. TEST IS 1938' B TESTED V CFPD NK W/ KEY E DUT 10' FILL	AS FOLL N/ 1/2" CH ENERGY AND DRI	HOKE W/ COEFICIENT	OF 6.6 ESSURE CAME	UP 500# BRI	NGING A-LC	

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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs,	NM 88240	OIL	L CONS				VISIO	ON		0-039-269	70		
DISTRICT II P.O. Drawer DD, Artes			Santa Fe,	P.O. Bo New Me			-2088		ļ	Indicate Ty			
DISTRICT IIL	14, 14141 30210		· · · · · · · · · · · · · · · · · · ·						-	State O'l B		ATE X	FEE
1000 Rio Brazos Rd., A	Aztec, NM 87410								В.	State Oil &	Gas Lease	NO.	
	OMPLETION (OR RE	COMPLET	ION REF	PORT A	ND,	-୧ଟ	7.25			an t	\$ \$	
1a. Type of Well: OIL WELL	GAS WELL	X	DRY	OTHER _				· 102		Lease Name			Name
b. Type of Completion					/* /\		FTP 20	രവ	3	AN JUAN	20-7 UN	11	
NEW WORK WELL X OVER		PLUG BACK		IFF ESVR	OTHER		(E.)	U.Z	_ 3				
2. Name of Operator							* .			Well No.			
Conoco Inc. 3. Address of Operator								2	19	Pool name	or Wildcat		
P. O. Box 2197, W		on, TX	77252		8.			S. ¹	∂Ba	sin Dakot			
4. Well Location	0 30			COLITH		٠.	- Ca	25	7			ACT	
Unit Letter _	0 : 30	Feet	From The	ООТП		_ Lir	e and 21.	35		Feet F	rom The	ASI	Line
Section 21		Tow	nship 28N		Range	. 7W			NMI	м RIO A	RRIBA		County
	 Date T.D. Reach 08/02/2002 	ned	12. Date Cor 09/04/20		to Prod.)		13. Elevi		(DF &	RKB, RT, GR	, etc.)	14. Elev	Casinghead
15. Total Depth	16. Plug Bac	k T.D.	11	7. If Multipl	le Compl.	How	18.	Interv		Rotary Tool	S	Cable T	ools
7176'	7172'	Tr. D		DHC ^{Many Zo}	nes?			Drille	аву	X		Ĺ	
19. Producing Interval(s 6912-7122' - Basil		- 1op, B	ottom, Name							I	:0. was Dii No	ectional S	Survey Made
21. Type Electric and O									ľ	22. Was We	ll Cored		
Thermal Decay Ti	me and Cemer									No			
	T		SING RE					s se					
CASING SIZE 9-5/8"	WEIGHT LE 36#	3./FT.	225'	H SET	12-1/4'	LE S	IZE	120	CEMI SXS	ENTING RI	ECORD	AN	MOUNT PULLED
7"	20#		2986'		8-3/4"			390	sxs		<u> </u>		
4-1/2"	10.5#		7176'		6-1/4"			460	sxs				
SIZE	TOP		ER RECOR	SACKS C	EMENT		SCREEN		25.	SIZE TU	BING RI		PACKER SET
SIZE	101		JI TOWI	SACKS C.	EMILTIAL		CKEEN		2-3/8		7034"	H SE I	FACKER SET
26 5 6	16.	<u> </u>				1							
26. Perforation reco: 6912-7122' - Bas	rd (interval, size in Dakota	, and nu	ımber)				ACID, EPTH INT						JEEZE, ETC. ERIAL USED
Please see attach		ary for	more			69	2-7122	·	<u></u>				frac info.
detailed informati	on.					-	-						
28.		_		PRODU	CTIO	N				-			
Date First Production 09/10/2002	Flow	Producti /ing	on Method (F		lift, pump	ing - S					Well S Produc		od. or Shut-in)
Date of Test 08/30/2002	Hours Tested 24 hrs.		Choke Size	Prod'n Fo		Oil - I		Ga 403	is - MC	F ₩	/ater - Bbl.		Gas - Oil Ratio
Flow Tubing Press. 610#	Casing Pressure 760#		Calculated 24- Hour Rate	Oil - Blb			as - MCF			er - Bbl.	Oil Gr	avity - Al	PI - (Corr.)
29. Disposition of Gas (S	Sold, used for fuel, v	ented, etc	c.)	•						Test V	Vitnessed B	у	
Sold										T. Mo	nk w/ Ke	У	
30. List Attachments Logs, deviation re	port, formation	tops a	nd daily su	mmary r	eport.								
31. I hereby certify the						and c	omplete t	o the	best of	f my knowle	dge and b	elief	
Signature 2/2	landa	Pare	2	Printed Name Yo	olanda I	Pere	Z		_ Title	e Sr. Reg	ulatory A	.nalys <u></u> 5	ate 09/11/2002

194G (28-7 Sect 21)

Formation Name	Top MD	Base MD
OJO ALAMO	1804.2 ft	1804.2 ft
KIRTLAND	1897.4 ft	1897.4 ft
FRUITLAND	2356.6 ft	2356.6 ft
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TWO WELLS	6894.8 ft	6894.8 ft
PAGUATE	7006.3 ft	7006.3 ft
CUBBERO	7031.3 ft	7031.3 ft
L. CUBERO	7059.4 ft	7059.4 ft

OAN OOAN	28-7 UNIT 194G	,	Daily	Summary		Ш	iai Coli	pletion
APIJUWI	County	State/Province	Surface	Legal Location	N/S Dist. (ft)	N/S Ref.	E/W Dist. (ft)	E/W Ref.
300392697000 Ground Elevation (ft)	RIO ARRIBA Spud Date	NEW MEXICO		1-28N-7W-21-O Latitude (DMS)	30.0	S Longitude (DMS	2135.0	L E
6018.0	'	, -	/3/2002	36° 38' 22.5096" N		107° 34' 35.		
Start Date 8/9/2002 00:00	TOP OF CEMENT @	1340'. RAN TDT L	OG FROM	Ops This Rpt PRESSURED UP CSG TO 7166' TO 1650'. RAN GROLD OK. RD SCHLUMBER	CCL LOG FRO	CBL LOG F M 7166' TO	ROM 7166' T SURFACE.	O 1100'.
8/14/2002 00:00	PERFORATING GUN	. PERFORATED F	ROM 6912	RATED THE DAKOTA. R 2' - 6952' W/ 1/2 SPF,7036' OF 63 HOLES. SWION. F	' - 7050' W/ 1 S	PF, 7062' - 7	P SELECT F '070' W/ 1 SP	IRE F, 7075' -
8/15/2002 00:00	BROKE DOWN FORM PER BBL AND 2 BALI SEALERS. GOOD BA SEALERS. PUMPED TO 18 BPM @ 2370 # #. 20 MIN 1327 #. 29 2960 BBLS FLUID. A ISIP 2200 #. FRAC G #. HELD OK. PERFO PERFORATING GUN	MATION @ 9 BPM LS PER BBL FOR ALL ACTION. BAL PRE PAD @ 35 B : STEPPED DOW 5 MIN 1255 #. 30 I VG RATE 61 BPM RADIENT .68. RI DRATED THE CLIF . PERFORATED F	@ 3550 #. THE REMA LED OFF @ PM @ 3640 N RATE TO MIN 1187 # . AVG PRE J BLUE JE1 FHOUSE 8 FROM 4330	AC'D THE DAKOTA. TES DROPPED 24 BALL SEAL JINING 52 BALL SEALERS 3 3750 #. RU BLUE JET. 0 #. STEPPED DOWN RA 0 13 BPM @ 2070 #. ISIP . FRAC'D THE DAKOTA V SSURE 3427 #. MAX PRI F. RIH W/ 4 1/2" COMPOS 4 POINT LOOKOUT. RIH V 1-4338' W/ 1/2 SPF, 4347'- 4 TOTAL OF 33 HOLES. SV	LERS IN 1000 (@ 20 BPM @ RIH W/ JUNK I TE TO 23 BPM 1720 #. 5 MIN W/ SLICKWATE ESSURE 3675 SITE PLUG. S W/ 3 1/8" 90 DE 4355' W/ 1/2 Si	GALS OF 15 2674 #. A T BASKET. RI @ 2750 #. 1601 #. 10 ER, 80,000 # #. MAX SAI EGREE SELE PF, 4408'- 44	% HCL ACID 'OTAL OF 76 ETRIEVED 72 STEPPED DO MIN 1500 #. 20/40 BRAD ND CONS 1 # TESTED PLU ECT FIRE 120' W/ 1/2 SF	@ 1 BALL BALL 2 BALL 2 DWN RATE 15 MIN 1408 Y SAND & PER GAL JG TO 4300 PF,
8/16/2002 00:00	SET POP-OFF @ 389 BALLS PER BBL FOR ACTION. BALLED OF #. STEPPED DOWN FRAC'D THE CLIFFH SAND & 5780 # OF F 2,007,200 SCF N2 & 2 CONS 1.5 # PER GAL	0 #. BROKE DOV R REMAINING 20 E FF @ 3850 #. SHL RATE TO 23 BPM OUSE & POINT LO LEXSAND 14/30 M 2063 BBLS FLUID. ISIP 2000 #. FF	WN FORMA BIO BALL S JT DOWN F @ 1557 #. DOKOUT W ISE IN LAS AVG RAT RAC GRADI	AC'D THE CLIFFHOUSE & TION @ 6 BPM @ 2175 #. EALERS @ 20 BPM @ 14 FOR 1 HR. WAITED ON B STEPPED DOWN RATE #/ 65 Q SLICK WATER FO. T HALF OF THE 1.5 # SAI E 49 BPM. AVG PRESSU ENT .53. RA TAGGED FF #/ IRRIDUM. SWI. RD BJ	DROPPED 20 50 # A TOTA 10 BALLS. PU TO 12 BPM @ AM W/ 1 G/MG ND, TOTAL SA RE 2279 #. M/ RAC. TAGGED	DIO BALLS L OF 40 BIO MPED PRE 835 #. ISIP FR, 168,000 ND PUMPED AX PRESSU PAD W/ SO	6 @ 1 BALL P 6 BALLS. GO PAD @ 35 BF 420 #. 5 MIN 10 # OF 20/40 10 WAS 173,78 RE 2393 #. F	ER BBL & 2 OD BALL PM @ 2650 I 0 #. BRADY BO #, MAX SAND
8/21/2002 00:00	HELD SAFETY MTG	DIG MANTINANC	F MI AND	SPOT EQUIPMENT. MI AI	ND BILLINIT S	ECURE WE	LL AND SDE	N AWS
8/22/2002 00:00	HELD SAFETY MTG. KCL. ND FRAC VALV	SICP=960#. BLEE ES, NU BOP. TES	D CSG. DO	DWN. ON 1/4" CHOKE. RUND PIPE RAMS, 250# LON PADS. SECURE WELL AN	J EQUIPMENT, N SIDE AND 50	AND AIR UN	NIT. KILL CSO	3. W/ 40 BBL
8/23/2002 00:00	UP. TAGGED FILL @	4835'. BUILD AIR	MIST AND	OWN ON 1/2" CHOKE. TIH CLEAN OUT TO 5038' W RE WELL AND SDFN. AV	I/7 JTS. CIRCU			
8/24/2002 00:00	WELL AROUND, TOO	OH W/ 158 JTS TB	G. AND MIL	ÖSG. TIH W/ 25 JTS AND LL. LD MILL. PU MS,SN AI ICS. RUN MULTI ISOTOP	ND TIH W/ 158	JTS TBG. B	LOW WELL	CLEAN.
8/26/2002 00:00				CSG. KILL TBG. TOOH W/ D 5038'.W/2 JTS. CIRCUL/				
8/27/2002 00:00	TO 4251' AND TEST MV PERFS TESTED 2 3/8" TBG. SET @ 4 SICP=660# FTP=300# MV PRODUCTION = 5 BWPD 1 BOPD 0 BCPD NO SAND TEST WITNESSED E TIH W/ 25 JTS AND	MV PREFS. TEST 4330'- 4938' 251' W/KB TESTE 1980 MCFPD SY T.MONK W/ KE CLEAN OUT 10' FI	Y ENERGY	CHOKE W/ COEFICIENT C	OF 6.6 SSURE CAME I	JP 500# BRI	NGING A-LO	