Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

UKEAU	Or.	LAND	MANAGEMENT
NOTIO		AND	DEDODTO ON WELLO

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

FORM APPROVED
OMB NO. 1004-0 <b>/</b> 35
Expires: November 30, 2000

5.	Lease Serial No.
	NMSF079290A

5.	If	Indian,	Allottee	or T	ribe	Name

abandoned we		11.001.41.110						
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.							
Type of Well	···········		2307	33112	13	8. Well Name and No.	······································	
Oil Well 🙀 Gas Well 🦳 Other				4	15 × 5	SAN JUAN 28-7 U	INIT 186F	
2. Name of Operator CONOCO INC Contact: DEBORAH E-Mail: debo				2002 h)@:00	co.com	9. API Well No. 30-039-26980-00-X1		
3a. Address	-(include	rea code)	01V. 60	10. Field and Pool, or Exploratory				
PO BOX 2197, DU 3084 HOUSTON, TX 77252-2197		Ph: 281.29 Fx: 281.29	5090	DIST. S	BASIN DAKOTA BLANCO MESAVERDE			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					- N	11. County or Parish, a	and State	
Sec 13 T28N R7W SESW 22	0FSL 2300FWL		6.67	(11.915)	All Aller	RIO ARRIBA CO	DUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATUR	E OF N	OTICE, RI	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION			Т	YPE OF	ACTION			
Notice of Intent	□ Acidize	□ Dee	pen	•	□ Product	ion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	_	ture Treat		□ Reclam	ation	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	□ New	Construc	tion	□ Recomp	olete	Other Change to Original A	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug	g and Abai	ndon	☐ Tempor	arily Abandon	PD	
	Convert to Injection	□ Plug	g Back		□ Water □	Disposal		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  Conoco requests to change surface casing depth to 200'  Change cement slurries (volumes will stay the same):  Surface: 50/50 Poz Standard w/ 2% Bentonite (gel), 3 % CaCl, 5 lbs/sx Gilsonite, 0.5 lbs/sx Flocele, 0.2%  CFR-3 @ 13.5 ppg & 1.32 cuft/sx  Intermediate: Lead: Standard w/ 3% Econolite, 10 lbs/sx Gilsonite, 0.5 lbs/sx Flocele @ 11.4 ppg & 2.90 cuft/sx  Tail: 50/50 Poz Standard 5 lbs/sx Gilsonite, 0.25 lbs/sx Flocele, 2% Bentonite (gel), 2% CaCl @ 13.5 ppg & 1.33 cuft/sx								
14. Thereby certify that the foregoing is	Electronic Submission #					System		
Con	nmitted to AFMSS for proc	NOCO INC, seessing by Adr				3AXG0154SE)		
Name (Printed/Typed) DEBORAL	H MARBERRY		Title §	SPECIAL	IST	·		
Signature (Electronic S	Submission)		Date '	10/22/200	02			
	THIS SPACE FO	OR FEDERA	L OR S	TATE O	FFICE US	SE		
Approved By /a/ Jim Lov	ato		Title				OCT 2 8 24222 Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.								
States any folse fictitions or frondulant	U.S.C. Section 1212, make it a	crime for any po	erson know	ingly and v	villfully to m	ake to any department or	agency of the United	

## Additional data for EC transaction #15369 that would not fit on the form

32. Additional remarks, continued

Production: 50/50 Poz Standard w/ 3% Bentonite (gel), 0.20% CFR-3, 0.10% HR-5, .80% Halad-9, 0.25 lbs/sx Flocele, 5 lbs/sx Gilsonite @ 13.0 ppg & 1.46 cuft/sx