

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078417A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
SAN JUAN 28-7 UNIT 242F

9. API Well No.
30-039-27038-00-X1

10. Field and Pool, or Exploratory
BASIN DAKOTA

11. County or Parish, and State
RIO ARriba COUNTY, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONOCO INC
Contact: DEBORAH MARBERRY
E-Mail: deborah.a.marberry@conoco.com

3a. Address
PO BOX 2197, DU 3084
HOUSTON, TX 77252-2197

3b. Phone No. (include area code)
Ph: 281.293.1005
Fx: 281.293.5090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 18 T28N R7W NENW 255FNL 1660FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing in this well was set as per the attached wellbore schematic.

14. Thereby certify that the foregoing is true and correct. Electronic Submission #14674 verified by the BLM Well Information System For CONOCO INC, sent to the Farmington Committed to AFMSS for processing by Adrienne Garcia on 10/04/2002 (03AXG0046SE)	
Name (Printed/Typed) DEBORAH MARBERRY	Title SPECIALIST
Signature (Electronic Submission)	Date 09/30/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ADRIENNE GARCIA Title PETROLEUM ENGINEER	Date 10/04/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMCCD

Well Name: SAN JUAN 28-7 242F
API #: 30-039-27038

Spud Date: 7-Sep-02
Spud Time: 0030 HRS

TD Date: 15-Sep-02
Rig Release Date: 16-Sep-02

7 1/16" 5M x 2 1/16" Tree Adapter/Cap
11" 3M x 7 1/16" 5M Tubing Head
11" 3M x 11" 3M Speedhead
9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: 09/07/02
Size 9 5/8 in
Set at 236 ft # Jnts: 5
Wt. 36 ppf Grade J-55
Hole Size 12 1/4 in
Wash Out 100 %
Est. T.O.C. Surf ft

☒ New
☐ Used

Csg Shoe 236 ft
TD of surface 246 ft

Notified BLM @ 945 hrs on 9/6/02
Notified NMOCD @ 915 hrs on 9/6/02

Intermediate Casing Date set: 09/11/02
Size 7 in
Set at 3401 ft # Jnts: 79

☒ New
☐ Used

Wt. 20 ppf Grade J-55

Hole Size 8 3/4 in
Wash Out 100 %
Est. T.O.C. Surf ft

Csg Shoe 3400 ft
TD of intermediate 3410 ft

Notified BLM @ 1330 hrs on 9/10/02
Notified NMOCD @ 1330 hrs on 9/10/02

Production Casing Date set: 09/15/02

☒ New
☐ Used

Size 4 1/2 in
Wt. 10.5 ppf Grade J-55 from 0 to 7612 ft
Wt. ppf Grade from to ft
Wt. ppf Grade from to ft
Hole Size 6 1/4 in # Jnts: 173 & 2 Mkrs
Wash Out: 50 %
Est. T.O.C. 1539 ft
Marker jnt @ 7149 ft
Marker jnt @ 4534 ft

Notified BLM @ 1352 hrs FC 7609 ft
on 9/14/2002
Notified NMOCD @ 1354 hrs Csg Shoe 7611 ft
on 9/14/2002

TD 7,614 ft Mud Wt. @ TD AIR/N2 ppg

Cement Date cmt'd: 9/7/2002
Tail: 135 sx 50/50/B/POZ W/2% GEL,
5 #/SX GILSONITE, 3% CaCl2,
1/2 #/SX FLOCELE & 0.2% CFR-3
MIXED @ 13.5 PPG & 1.32 CUFT/SX
Displacement vol. & fluid.: 16.0 FW
Bumped Plug at: 11:00
Pressure Plug bumped: 342 PSI
Returns during job: Y
CMT Returns to surface: 15 BBLS
Floats Held: Yes No
W.O.C. for 35 hrs (plug bump to drfg cmt)

Cement Date cmt'd: 9/12/2002
Lead: 324 sx Class B Cement W/3%
Econolite, 10 pps Gilsonite & 1/2 pps
Flocele Mixed @ 11.4 ppg
& 2.90 cuft/sx.
Tail: 100 sx 50/50/B/POZ Cement
w/2% Gel, 2% CaCl2, 5 pps
Gilsonite & 1/4 pps Flocele
Mixed @ 13.5 ppg & 1.33 cuft/sx.
Displacement vol. & fluid.: 134.1 BBLS. FW
Bumped Plug at: 0319 HRS
Pressure Plug bumped: 1500 PSI
Returns during job: YES
CMT Returns to surface: 43 BBLS.
Floats Held: X Yes No
W.O.C. for 18.5 hrs (plug bump to drfg cmt)

Cement Date cmt'd: 9/15/2002
Lead: 470 SX 50/50/STD/POZ
w/3% Gel, .2% CFR-3, .1% HR-5, .8%
Halad-9, 1/4 pps Flocele, 5 pps
Gilsonite @ 13.0 ppg/1.46 cuft/sx
Displacement vol. & fluid.: 121 BBls. 2% KCL
Bumped Plug at: 2135 HRS
Pressure Plug bumped: 2000 PSI
Returns during job: AIR HOLE
CMT Returns to surface: NO
Floats Held: X Yes No

COMMENTS:

Surface: CASING WOULD NOT TEST. LEAKING 40 PSI/MIN @ 500 PSI. RECIEVED APPROVAL FROM BLM TO PROCEED
WITHOUT CASING TEST. (STEVE MASON & MIKE WADE @ 1700 HRS 9/8/2002)
Intermediate: MIKE WADE & HARVEY FROST - BLM WITNESSED CSG RUN, CMT JOB & BOP/CSG TEST.
Production: CALCULATED TOC BASED ON FINAL PUMP PRESSURE OF 1200 PSI.

CENTRALIZERS:

Surface: 226' OVER STOP RING. 149', 104', 61' OVER COLLAR.

Intermediate:	<u>3391', 3356', 3334', 3098', 2884', 2671', 2458', 2246', 2032', 1819', 1605', 1432', 1218', 1002', 787', 574', 403', 230'</u>	Total:	<u>5</u>
	<u>& 188'</u>	Total:	<u>19</u>
Production:	<u>NO CENTRALIZERS</u>	Total:	<u>0</u>