

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 20005. Lease Serial No.  
NMSF078497A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
SJ 28-7 199G9. API Well No.  
30-039-27004-00-X110. Field and Pool, or Exploratory  
BASIN DAKOTA11. County or Parish, and State  
RIO ARRIBA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
CONOCO INCContact: YOLANDA PEREZ  
E-Mail: yolanda.perez@conoco.com3a. Address  
PO BOX 2197, DU 3084  
HOUSTON, TX 77252-21973b. Phone No. (include area code)  
Ph: 281.293.1613  
Fx: 281.293.5090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T28N R7W NESW 2430FSL 2240FWL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

While drilling ahead at 4410' in the production hole the hammer bit shanked ~2" from the bottom of the bit. A 2" thick, 6-1/4" diameter (gauge) piece of metal with several diamond inserts was left in the hole. Due to the dimensions of the fish and the diamond inserts, no fishing or milling attempt was made. Therefore, Conoco Inc. proposes to sidetrack the well as per the attached procedure. Verbal approval was obtained on 8/31/02 from Jim Lovato, BLM, and Charlie Perrin, NMOCD.

Sidetrack - safety - 11/1/02

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #14162 verified by the BLM Well Information System For CONOCO INC., sent to the Farmington Committed to AFMSS for processing by Adrienne Garcia on 09/11/2002 (02AXG0634SE)	
Name (Printed/Typed) YOLANDA PEREZ	Title COORDINATOR
Signature (Electronic Submission)	Date 09/11/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <u>/s/ Jim Lovato</u>	Title	Date SEP 12 2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*****NMOCD**

## **San Juan 28-7 Unit #199G**

API No: 30-039-27004

Sec 18, T28N, R7W

2430 FSL & 2240 FWL

### **Background**

While drilling ahead at 4410' in the production hole the hammer bit shanked ~2" from the bottom of the bit. A 2" thick, 6 1/4" diameter (gauge) piece of metal with several diamond inserts was left in the hole. Because of the dimensions of the fish and the diamond inserts, no fishing or milling attempt was made.

### **Wellbore Changes Proposed:**

Set a cementable whipstock and sidetrack around the fish. The whipstock face is 1 1/2 degree/100' with 12' of slide. The top of the whipstock will be at ~4360'. The kick-off point will be ~4372'. A 30' tail joint will be placed below the whipstock and cemented in place with the whipstock to provide stability to the whipstock while kicking off.

We will WOC for 12 hours. TIH tag TOC and dress the cement off to ~4350'. WOC an additional 6 hours before attempting to sidetrack the well.

We will sidetrack around the fish blind with out using directional tools & drill to ~4415' with 2%KCL fluid/water. We will then go back to air and finish drilling the production hole as planned.

There will be no change in the casing or cementing of the production hole.

### **Cement – Whipstock**

Planned TOC is 4200'

120 sx Class H w/ 3% KCL @ 16.5ppg & 1.07 cuft/sx

8/31/02 – Verbal approval from BLM (Jim Lovato) @ 1616 hrs.

8/31/02 – Verbal approval from NMOCD (Charlie Perrin) @ 1720 hrs.

Brett Thompson  
Drilling Engineer  
Conoco