

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078497A
2. Name of Operator CONOCO INC		6. If Indian, Allottee or Tribe Name
Contact: DEBORAH MARBERRY E-Mail: deborah.a.marberry@conoco.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address PO BOX 2197, DU 3084 HOUSTON, TX 77252-2197	3b. Phone No. (include area code) Ph: 281.293.1005 Fx: 281.293.5090	8. Well Name and No. SJ 28-7 199G
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T28N R7W NESW 2430FSL 2240FWL		9. API Well No. 30-039-27004-00-X1
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing in this well has been set as per the attached wellbore schematic.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #14673 verified by the BLM Well Information System For CONOCO INC, sent to the Farmington Committed to AFMSS for processing by Adrienne Garcia on 10/01/2002 (02AXG0634SE)	
Name (Printed/Typed) DEBORAH MARBERRY	Title SPECIALIST
Signature (Electronic Submission)	Date 09/30/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ADRIENNE GARCIA Title PETROLEUM ENGINEER	Date 10/01/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOCD

Well Name: SAN JUAN 28-7 199G
API #: 30-039-27004

Spud Date: 25-Aug-02

Rig Release Date: 5-Sep-02
Rig RKB (ft): 13.00

7 1/16" 5M x 2 1/16" TREE ADAPTER CAP
11" 3M x 7 1/16" 5M TUBING HEAD
11" 3M x 11" 3M SPEEDHEAD
9-5/8" 8 RD x 11" 3M CASING HEAD

Surface Casing

Date set 8/26/2002

Size 9 5/8 in
Set at 241 ft #JTS 5
Wt. 36 ppf Grade J-55
Hole Size 12 1/4 in
Wash Out 100 %
Est. T.O.C. SURF ft
Notified BLM @ 0216 hrs on 8/25/02
Notified NMOCD @ 0220 hrs on 8/25/02

☒ New
☐ Used

Csg Shoe @ 241 ft
TD of Surface @ 250 ft

Cement Date cmt'd: 8/26/2002

135 sx 50/50/B/Poz W/ 2% Gel, 5#/sx
gilsonite, 3% CACL2, 1/2 #sx flocele
& .2% CFR-3 @ 13.5 ppg & 1.32 cuft/sx
Displacement vol. & fluid.: 15.5 bbl FW
Bumped Plug at: 0857 hrs
Pressure Plug bumped: 450 psi
Returns during job: Yes
CMT Returns to surface: 15 bbls
Floats Held: N/A
W.O.C. for 8.5 hrs (plug bump to drlg cmt)

Intermediate Casing

Date set 8/29/2002

Size 7 in
Wt. 20 ppf Grade J-55 from 13 to 3802 ft
Wt. ppf Grade from from to ft
Hole Size 8 3/4 in # Jnts 89
Wash Out 49 %

☒ New
☐ Used

Csg Shoe @ 3802 ft
TD of Intermediate @ 3814 ft

Cement Date cmt'd: 8/29/2002

Lead : 367 sx Stan Cmt w/3% Econolite,
10 pps Gilsonite, 1/2pps Flocele-11.4ppg
Tail : 100 sx 50/50/STD/Poz Cmt w/
2% gel, 2% CaCl2, 5pps Gilsonite
& 1/4pps flocele @ 13.5 ppg & 1.33 cuft/sx
Displacement vol. & fluid.: 145 bbl FW
Bumped Plug at: 2335 hrs
Pressure Plug bumped: 1500 psi
Returns during job: Yes
CMT Returns to surface: 47 bbls
Floats Held: Yes
W.O.C. for 20 hrs (plug bump to drlg cmt)

Cementable Whipstock

Date Set 9/1/2002
OH Interval 3802 ft to 4410 ft
CMT Plug 4208 ft to 4408 ft
Whipstock 4362 ft to 4408 ft

Kick off point
4375'

BLM approved sidetrack @ 1920 hrs on 8/31/02
NMOCD approved sidetrack @ 1720 hrs on 8/31/02

Cement Date cmt'd: 9/1/2002

120 sx Class H w/ 3% KCL, 16.5 ppg

Production Casing

Date set 9/4/2002

Size 4 1/2 in
Wt. 10.5 ppf Grade J-55 from to 8024 ft
Wt. ppf Grade from from to ft
PBTD 8021 ft # Jnts 187
Hole Size 6 1/4 in
Est. T.O.C. 1254 ft
Marker Jt. Top 7538 ft Length: 9.77 ft
Notified BLM @ 1420 hrs on 9/3/02
Notified NMOCD @ 1420 hrs on 9/3/02

☒ New
☐ Used

Csg Shoe @ 8024 ft

Cement Date cmt'd: 9/5/2002

Lead : 470 sx 50/50/B/Poz w/3% Gel, 2%
CFR-3, .1% HR-5, .8% Halad-9, 1/4 pps
Flocele, 5 pps Gilsonite @ 13.0 ppg
1.46 cu/ft
Displacement vol. & fluid.: 124.5 bbl KCL
Bumped Plug at: 0445 hrs
Pressure Plug bumped: 1680 psi
Returns during job: Air Hole
CMT Returns to surface: N/A
Floats Held: Yes

Mud Wt. @ TD AIR/N2 ppg

TD @ 8024 ft

CENTRALIZER LOCATION:

Surface:	231' with stop ring, 194' 146' & 60' over csg collar	Total:	4
Intermediate:	3ea on shoe track, 16 ea 1/5 jts to csg shoe, 2ea on first two collars in surface csg.	Total:	21
Production:	No centralizers	Total:	0

NOTES:

Surface: Aluminum baffle plate used (no float equipment). Bled bump pressure to 105 psi & shut-in well. WOC 3 hrs.
Intermediate: Displaced cmt with 145 bbls fresh water & bumped plug @ 1500 psi.
Sidetrack: Hammer bit shanked leaving a 2" thick plate of metal & inserts on the bottom of the hole. A cementable whipstock was set. The sidetrack was performed blind with a conventional BHA.
Production: Double bumped plug. Wire line depth of float equipment 8080'.