Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT_OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

5. Lease Serial No. NMSF079289

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions of reverse side.					7. If Unit or CA/Agr	eement, Name and/or No.	
1. Type of Well				\leftarrow	8. Well Name and No.		
Oil Well Gas Well Oth				SAN JUAN 28-7 218M			
Name of Operator CONOCO INC	E-Mail: deligorah a.marberry@conoco.com			9. API Well No. 30-039-27012-	-00-X1		
3a. Address PO BOX 2197, DU 3084 HOUSTON, TX 77252-2197	3b. Phone No (include area) Ph: 281.293.1905 Fx: 281.293.5090			10. Field and Pool, of BASIN DAKOT BLANCO MES	TA SAVERDE		
4. Location of Well (Footage, Sec., 7 Sec 12 T28N R7W NWSE 17)	007 2003 RIO			COUNTY, NM		
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE 1	ATURE OF	NOTICE, RE	PORT, OR OTHI	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
- Notice of Intent	□ Acidize	□ Deepe	Deepen		on (Start/Resume)	☐ Water Shut-Off	
Notice of Intent	Alter Casing	□ Fractu	☐ Fracture Treat		ation	☐ Well Integrity	
☐ Subsequent Report	□ Casing Repair	☐ New Construction ☐ Recomplete		lete	Other		
☐ Final Abandonment Notice	Change Plans	□ Plug a	Plug and Abandon Tempo		arily Abandon	Change to Original A PD	
_	Convert to Injection		Back Water Disposal				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Conoco requests to change our cement slurries on each string of casing in this well as per the following: Surface: 50/50 Poz Standard w/ 2% Bentonite (gel), 3 % CaCl, 5 lbs/sx Gilsonite, 0.5 lbs/sx Flocele, 0.2% CFR-3 @ 13.5 ppg & 1.32 cuft/sx Intermediate: Lead: Standard w/ 3% Econolite, 10 lbs/sx Gilsonite, 0.5 lbs/sx Flocele @ 11.4 ppg & 2.90 cuft/sx Tail: 50/50 Poz Standard 5 lbs/sx Gilsonite, .25 lbs/sx Flocele, 2% Bentonite (gel), 2% CaCl @ 13.5 ppg & 1.33 cuft/sx							
	Electronic Submission #	NOCO INC, sen essing by Adrie	t to the Farmi nne Garcia or	ngton	-		
		<u> </u>			<u> </u>		
Signature (Electronic Submission) THIS SPACE FOR FEDERA			Date 09/24/				
	I MIS SPACE FO	YK FEDEKAL	ORSIAIL	- OFFICE US	JL		
Approved By			Title DC	Ĺ		SE 2 7 Date 7	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office B	LM	FFD		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #14499 that would not fit on the form

32. Additional remarks, continued

Production: 50/50 Poz Standard w/ 3% Bentonite (gel), .20% CFR-3, .10% HR-5, .80% Halad-9, .25 lbs/sx Flocele, 5 lbs/sx Gilsonite @ 13.0 ppg & 1.46 cuft/sx

Volumes will stay the same.