

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

5. Lease Serial No.  
NMSF079289A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

8. Well Name and No.  
SAN JUAN 28-7 UNIT 247E

9. API Well No.  
30-039-27015-00-X1

10. Field and Pool, or Exploratory  
BASIN DAKOTA

11. County or Parish, and State  
RIO ARRIBA COUNTY, NM

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
CONOCO INC  
Contact: DEBORAH MARBERRY  
E-Mail: deborah.a.marberry@conoco.com

3a. Address  
PO BOX 2197, DU 3084  
HOUSTON, TX 77252-2197  
3b. Phone No. (include area code)  
Ph: 281.293.1005  
Fx: 281.293.5090

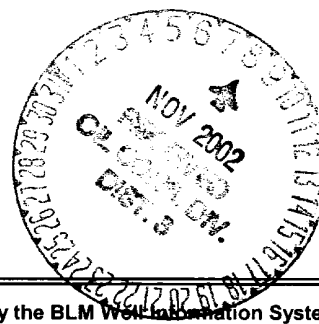
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 11 T28N R7W NWSE Lot 2 1735FSL 1400FEL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set in this well as per the attached wellbore schematic.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #15757 verified by the BLM Well Information System  
For CONOCO INC, sent to the Farmington  
Committed to AFMSS for processing by Adrienne Garcia on 11/05/2002 (03AXG0208SE)**

Name (Printed/Typed) DEBORAH MARBERRY

Title SPECIALIST

Signature (Electronic Submission)

Date 11/04/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By **ACCEPTED**

ADRIENNE GARCIA  
Title PETROLEUM ENGINEER

Date 11/05/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

**NMCCD**

10-039-27015

17-Oct-02

2130 HRS

25-Oct-02

26-Oct-02

7 1/16" 5M x 2 1/16" Tree Adapter/Cap  
 11" 3M x 7 1/16" 5M Tubing Head  
 11" 3M x 11" 3M Speedhead  
 9-5/8" 8 RD x 11" 3M Casing Head

Date set: 10/18/02  
 Size 9 5/8 in  
 Set at 234 ft # Jnts: 5  
 Wt. 36 ppf Grade J-55  
 Hole Size 12 1/4 in  
 Wash Out 100 %  
 Est. T.O.C. Surf ft  
 Csg Shoe 234 ft  
 TD of surface 245 ft

☒ New  
☐ Used

Notified BLM @ 1926 hrs on 10/16/02  
 Notified NMOCD @ 1928 hrs on 10/16/02

Date set: 10/21/02  
 Size 7 in  
 Set at 3639 ft # Jnts: 85  
 # Pups: 0  
 Wt. 20 ppf Grade J-55  
 Hole Size 8 3/4 in  
 Wash Out 150 %  
 Est. T.O.C. SURFACE  
 Csg Shoe 3639 ft  
 TD of intermediate 3650 ft

☒ New  
☐ Used

Notified BLM @ 0725 hrs on 10/20/02  
 Notified NMOCD @ 0728 hrs on 10/20/02

Date set: 10/25/02  
 Size 4 1/2 in  
 Wt. 10.5 ppf Grade J-55 from 0 to 7827 ft  
 Hole Size 6 1/4 in # Jnts: 181  
 Wash Out: 50 % # Pups: 1  
 Est. T.O.C. 1978 ft  
 Marker jnt @ 7349 ft  
 Marker jnt @ ft

☒ New  
☐ Used

Notified BLM @ 1715 hrs FC 7824 ft  
 on 10/24/2002  
 Notified NMOCD @ 1715 hrs Csg Shoe 7827 ft  
 on 10/24/2002

TD 7,827 ft

Date cmt'd: 10/18/2002  
 Tail : 135 sx 50/50/B/POZ W/2% GEL,  
 5 #/SX GILSONITE, 3% CACL2,  
 1/2 #/SX FLOCELE & 0.2% CFR-3  
 MIXED @ 13.5 PPG & 1.32 CUFT/SX  
 Displacement vol. & fluid.: 15.1 BBLs. FW  
 Bumped Plug at: 0709 HRS  
 Pressure Plug bumped: 400 PSI  
 Returns during job: YES  
 CMT Returns to surface: 12 BBLs.  
 Floats Held: Yes No  
 W.O.C. for 10.5 hrs (plug bump to drlg cmt)

Date cmt'd: 10/22/2002  
 Lead : 425 sx Class B Cement W/3%  
 Econolite, 10 pps Gilsonite & 1/2 pps  
 Flocele Mixed @ 11.4 ppg  
 & 2.90 cuft/sx.  
 Tail : 100 sx 50/50/B/POZ Cement  
 w/2% Gel, 2% CaCl2, 5 pps  
 Gilsonite & 1/4 pps Flocele  
 Mixed @ 13.5 ppg & 1.33 cuft/sx.  
 Displacement vol. & fluid.: 143.8 BBLs FW  
 Bumped Plug at: 0300 HRS  
 Pressure Plug bumped: 1500 PSI  
 Returns during job: YES  
 CMT Returns to surface: 93 BBLs  
 Floats Held: X Yes No  
 W.O.C. for 27 hrs (plug bump to drlg cmt)

Date cmt'd: 10/26/2002  
 Lead : 466 SX 50/50/STD/POZ  
 w/3% Gel, .2% CFR-3, .1% HR-5, .8%  
 Halad-9, 1/4 pps Flocele, 5 pps  
 Gilsonite @ 13.0 ppg/1.46 cuft/sx  
 Displacement vol. & fluid.: SEE BELOW  
 Bumped Plug at: 0225 HRS  
 Pressure Plug bumped: 1900  
 Returns during job: AIR HOLE  
 CMT Returns to surface: NO  
 Floats Held: X Yes No

Mud Wt. @ TD AIR/N2 ppg

Surface: NO FLOAT EQUIPMENT WAS RUN. SHUT CEMENT HEAD IN WITH 85 PSI AFTER HOLDING 400 - 370 PSI ON BUMP FOR 5 MINUTES.

Intermediate: PUMPED 150% EXCESS LEAD CMT IN 8 3/4" X 7" ANNULUS BECAUSE OF LOSS CIRCULATION DURING DRILLING.

Production: DOUBLE BUMPED PLUG WITH 1600 PSI. TAGGED TOC @ 7867' WITH WIRELINE. ASSUME DEPTH OF 7824'.

Surface: NONE. LEFT CETRALIZERS OUT BECAUSE CASING WOULD NOT GO DOWN WITH ANY OF THE CENTRALIZERS ON.

Intermediate: 3629', 3594', 3572', 3335', 3075', 2820', 2562', 2476', 2139', 1885', 1630', 1370', 1115', 859', 608', 356', 227' & 183'

Production: NO CENTRALIZERS

Total: 0

Total: 18

Total: 0