

MERIDIAN OIL INC.
OIL CONSERVATION DIVISION STATE OF NEW MEXICO
DELIVERABILITY CALCULATION REPORT YEAR 1991

PAGE 100

POOL	MV	SLOPE	0.75	FORM	MV	METER	71601	DP NO	69369
OPER	MOI					WELL NAME	SAN JUAN 32-9 UNIT		37
LEGAL DESCRIPTION	H	32	32N	09W	PIPELINE	EPG			
CSG.OD	CSG.ID	CSG.DEPTH		TBG.OD	TBG.ID	TBG.DEPTH			
5.500	4.950	6070		2.375	1.995	6020			
GAS PAY	ZONE	CASING		TUBING	GAS GRV.		GASXDEPTH		
5508	5991	NO		YES	0.624		3756		
DATE OF FLOW TEST					DATE SI PSI MEASURED				
04/15/91 TO 04/22/91					09/10/91				
(A)	(B)	(C)	(D)	(E)	(F)	(G)			
FLOW	FLOW	FLOW	CHART	METER	LOSS	METER			
CSG.	TBG.	METER	STATIC	(C-D)	A-C, B-C	PSI.			
454	448	415	400	15	33	369			
(H)	(I)	(J)	(K)	(L)	(M)	(N)			
CORRECT	AVG.	SHUT IN	SHUT IN	P/C=	P/D=	CRITICAL		FC	
METER	WELLHD.	CSG.	TBG.	HIGHER	0.7	FLOW PSI		FACTOR	
(G+E)	P/T=(H+F)	PSI	PSI	(J OR K)	P/C	SEP/DEHY			
396	429	506	501	506	354	12		9.402	
INTEGRATED		QUOTIENT OF		SQUARE ROOT OF		CORRECTED VOLUME			
VOLUME/MCFD		C DIVIDED D		C DIVIDED BY D		Q = MCF/D			
123		1.0375		1.0186		125			
1-E(-S)	FC X QM	R2	PT/2	PW2 =	PW =				
	X 1000			PT2+R2	SQRT OF PW2				
0.239	1381	330	184041	184371	429				
Q DIVIDED PC2-PD2				MAXIMUM		STATE			
PC2-PW2 TO (N)		130720		FACTOR		FACTOR		MCF/D	
		71665		1.824 1.570		1.570		197	

REMARKS:

SUMMARY

ITEM	H---	396	PSIA
	PC---	506	PSIA
	Q---	125	MCF/D
	PW---	429	PSIA
	PD---	354	PSIA
	D---	197	MCF/D

COMPANY: MERIDIAN OIL INC.
BY: *Barbara Norman*
TITLE: *Prod. Asst.*
REVIEWED BY: *Prod. Asst.*
COMPANY: MERIDIAN OIL INC.

RECEIVED
JAN 16 1992
OIL CON. DIV
DIST. 3

REC-11333
JAN 1973
OFF COM. IN
PR

SAN JUAN 28 7 UNIT 246M
O 07 28N 07W
30-039-27047

F

