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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

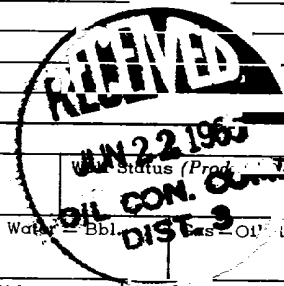
Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

CONFIDENTIAL

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER Strat. Test						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER						8. Farm or Lease Name Andrus Trust	
2. Name of Operator The Atlantic Refining Company						9. Well No. 3	
3. Address of Operator Box 2197, Farmington, New Mexico						10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER A LOCATED Not surveyed THE - LINE AND Not surveyed							
THE - LINE OF SEC. 19 TWP. 28N RGE. 5E NMPM						12. County Rio Arriba	
15. Date Spudded 11/15/63		16. Date T.D. Reached 11/23/63		17. Date Compl. (Ready to Prod.) P & A		18. Elevations (DF, RKB, RT, GR, etc.) Est. GR 8320'	
19. Elev. Casinghead -		20. Total Depth 1640'		21. Plug Back T.D. -		22. If Multiple Compl., How Many -	
23. Intervals Drilled By Surf.-1640'						24. Producing Interval(s), of this completion - Top, Bottom, Name	
25. Was Directional Survey Made No						26. Type Electric and Other Logs Run Gamma Ray - Induction	
27. Was Well Cored No						28. CASING RECORD (Report all strings set in well)	
CASING SIZE 7"		WEIGHT LB./FT. 20#		DEPTH SET 36.80'		HOLE SIZE 9 7/8	
CEMENTING RECORD 10 sacks cement dump method		AMOUNT PULLED None					
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number) Plugging Record Filled hole w/mud and spotted cement plug from 50' to 5' (GL) w/10 sacks cement thru drill pipe on 11/9/63.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
33. PRODUCTION				34. Disposition of Gas (Sold, used for fuel, vented, etc.)			
Date First Production P & A		Production Method (Flowing, gas lift, pumping - Size and type pump)		Test Witnessed By			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
35. List of Attachments						36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED B J Sartain				TITLE Dir. Prod. Supr.		DATE 6/21/65	



This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Park "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T. T.
T. Tubb	T. Granite	T. Todillo	T. T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T. T.
T. Wolfcamp	T. T. T.	T. Chinle	T. T. T.
T. Penn.	T. T. T.	T. Permian	T. T. T.
T. Cisco (Bough C)	T. T. T.	T. Penn. "A"	T. T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
Surface 308	308	308	Hamsos shale
808 1555	647 1555	51 1606	Upper Gailite member
1606 1555	1640		Juana Lopez member