

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

COPY

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

5. LEASE DESIGNATION AND SERIAL NO.

SF 079298B 078500A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

San Juan 28-7 Unit

8. WELL NAME AND NO.

San Juan 28-7 Unit #68 (NP)

9. API WELL NO.

30-039-60071

10. FIELD AND POOL, OR EXPLORATORY AREA

Blanco Mesa Verde

11. COUNTY OR PARISH, STATE

Rio Arriba County, NM

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 1650' FEL, UNIT LETTER "B", Sec. 31, T28N-R7W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other: **Stimulation Treatment**

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See attached summary.



14. I hereby certify that the foregoing is true and correct

SIGNED

Verla Johnson

(This space for Federal or State office use)

TITLE VERLA JOHNSON, As Agent for Conoco Inc. DATE 4-14-00

APPROVED BY

Conditions of approval, if any:

TITLE

DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FOR RECORD

* See Instruction on Reverse Side

NMOCD

PH 1 X 2000

ARMINGTON FIELD OFFICE

CONOCO INC.
San Juan 28-7 Unit #68NP
API #30-039-60071
990' FNL & 1650' FEL, UNIT LETTER "B"
Sec. 31, T28N-R7W

- 3/15/00** Road rig to location. Spot all equipment. Rig up. Check well pressures. Tbg - 140 psi. Csg - 170 psi. Blow well down. NDWH & NUBOP. Run 4 jts to 2532'. (Only had 4 jts to tag with) did not tag any fill. POOH and tally all 2 3/8" tubing. Total tubing 76 jts @ 2408'.
- 3/16/00** Check well pressures. Csg - 180 psi. Blow well down. RIH with 2 3/8" tubing with Hallib 7 5/8" RBP. Set RBP @ 2480'. Released on/off tool and pulled tubing up to 2448'.
- 3/17/00** Check well pressures. Csg & Tbg 140 psi. Blow well down. Rigged up Hallib to pump Coal stimulation treatment. Pumped 2000 gals of Hallib Coal Stimulation treatment and flushed with 202 bbls of 1% KCL water. Pumped down casing @ 4 BPM @ 0 psi. Never caught pressure, well on a vacuum. Pumped flush to push treatment back into zone. Rigged down Hallib. Hallib wants treatment to set on formation for 2 days before swabbing back.
- 3/20/00** Check well pressures. Tbg - 210 psi. Csg - 190 psi. Blow well down. Lowered tubing to latch onto RBP. Released RBP and lowered tubing to tag for fill. Tagged fill @ 2554'. POOH with 2 3/8" tubing with Hallib RBP. RIH with 2 3/8" tubing with Hallib tubing baler. Tagged sand @ 2554' and cleaned sand to PBTD @ 2600'. POOH with 2 3/8" tubing with Hallib Tbg Baler. RIH with Mule Shoe Collar, SN and 2 3/8" tubing. Land 2 3/8" tubing @ 2447' with KB added in. Total tubing 77 jts. NDBOP & NUWH. Clean location. Rig down and move off location. **REQUIRES SWAB RIG**
- 3/25/00** Road swab rig to location. Rigged up. TBG - 120 psi. CSG - 160 psi. Blow well down. Run in to swab, initial FL @ 2200'. Made 20 swab runs, recovered 20 bbls of water. Well started flowing. Put well down the line to sales.
- 3/27/00** Checked well, still flowing. TBG - 140 psi. CSG - 188 psi. Rigged down and moved off location. **FINAL REPORT**