

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1500' FSL, 1500' FEL, Sec. 26, T-28-N, R-5-W, NMPM

5. Lease Number
SF-079520-A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 28-5 Unit

8. Well Name & Number
San Juan 28-5 U #36

9. API Well No.
30-039-60004

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Spinner Survey	

13. Describe Proposed or Completed Operations

It is intended to run a spinner survey on the subject well according to the attached procedure and wellbore diagram.

SEP 13 1999
OIL & GAS DIVISION
BUREAU OF LAND MANAGEMENT
SANTA FE, NM
SEP 16 PM 1:55
RECEIVED

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 8/13/99
trc

(This space for Federal or State Office use)

APPROVED BY [Signature] Title _____ Date SEP 13 1999

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

San Juan 28-5 Unit #36
Unit G, Section 26, T28N, R05W
Rio Arriba County, New Mexico
Elevation 7226' GL, 7236' KB
LAT: 36° 38.12' Long: 107° 19.45'

Summary:

The San Juan 28-5 Unit #36 was spudded in April of 1959 and was originally completed in the Point Lookout. In August, 1993, the Menefe, Cliff House and Lewis were added in three stages. A spinner survey will be run on this well to help quantify the contribution of the Lewis in the 28-5 Unit. This data, along with data from other spinner surveys and the Shale Data Wells, will also be used in the completion design optimization of the Lewis.

Procedure:

1. Comply with all NMOCD, BLM, and BR regulations. Conduct daily safety meetings for all personnel on location.

DO NOT KILL WELL. ANY FLUIDS USED IN WELLBORE WILL INVALIDATE DATA. IF FLUIDS ARE REQUIRED, CONTACT MICHELE QUISEL TO DISCUSS ALTERNATIVES.

2. Inspect location and wellhead and install rig anchors prior to rig move if needed.
3. RU slickline unit. RIH w/ slickline and set tubing choke in SN @ 6393 '. RD slickline unit.
4. MIRU. Check all safety equipment to insure proper location and working order. ND wellhead and NU BOP, spool, stripping head and blooie line to pit. Continue to flow well through casing valve. Flow well through casing valve and blow well through blooie line to pit.
5. Strip 210 jts. 2-3/8" 4.7# J-55 tubing through stripping head and stand back. SI rams on BOP. ND stripping head. Place well back on production down the line.

THE WELL WILL REMAIN ON PRODUCTION DURING THE ENTIRE SPINNER SURVEY.

6. RU Schlumberger and full lubricator. Open rams on BOP and RIH w/ spinner flowmeter tool/GR/CCL/Gradio. Correlate depth to GR/CCL logs provided by the engineer on location.

7. Take spinner survey readings at the following stations:

• Station #1	5050'	Top of Otero Chacra
• Station #2	5250'	Top of Middle Bench
• Station #3	5700'	Top of Mesaverde

8. Tag bottom w/ spinner tool. POOH w/ spinner flowmeter tool/GR/CCL/Gradio and SI rams on BOP. RD and release Schlumberger.

- 9A. If fill, TIH w/ 4-3/4" bit and CO to PBTD. TOOH.

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9. NU stripping head. Open rams on BOP. Strip 210 jts. 2-3/8" 4.7# J-55 tubing w/ expendable check and seating nipple one joint off bottom and land tubing @ 6424'. ND stripping head, BOP, spool, and blooie line. NU wellhead. Pump off expendable check. Place well on production. RD and release rig.

Recommend: Michelle Quisel 8-10-99
Production Engineer

Approve: Bruce W. Boyer 8-13-99
Drilling Superintendent

Approve: [Signature] 8/11/99
Team Leader

Vendors:

Wireline: Schlumberger 328-5006

Michele Quisel	Office: 324-6162	Pager: 326-8196	Home: 564-9097
	OR		
Steve Campbell	Office: 326-9546	Pager: 564-1902	Home: 325-8218
Hans Dube	Office: 326-9555		Home: 564-9401
Glen Christiansen	Office: 326-9733		Home: 327-5089

San Juan 28-5 Unit #36

1500' FNL, 1500' FEL

Unit G Sec. 26, T-28 R-05W

Rio Arriba County, New Mexico

KB 7236

GL 7226

LAT: 36 38.12' LONG: 107 19.45'

10-3/4" 32.75 # SW
165 sks TOC circ

253

9-7/8" Hole
7-5/8" 26.40# J-55
~170 SX

TOC 2840' TS

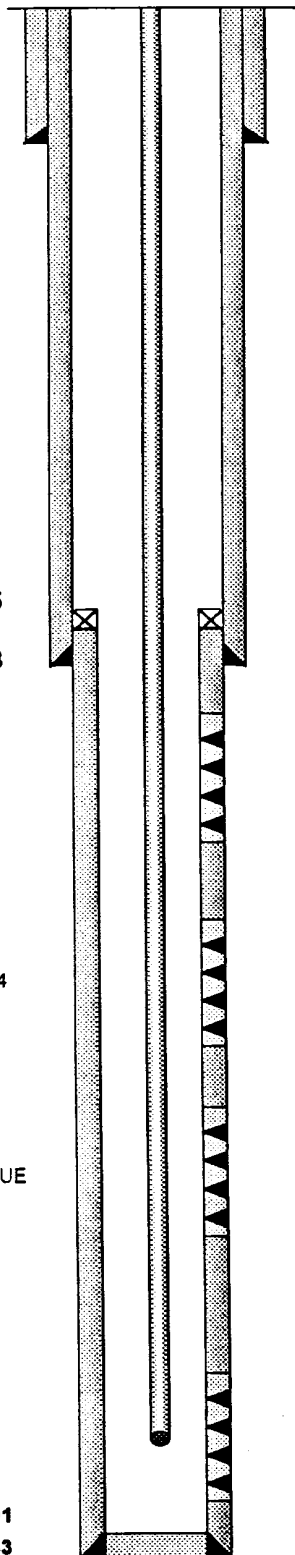
4295

4388

6-3/4" Hole
5-1/2" 15.5# J-55
340 sx & TOC TOL by CBL
Liner: 4295 to 6534

Tubing: 2-3/8" 4.7# J-55 EUE
@ 6424

PBTD 6491
TD 6533



Formation Tops

Ojo Alamo	3402
Kirtland Shale	3654
Fruitland Coal	3922
Pictured Cliffs	4131
Lewis	4236
Huer. Bent.	
Navajo City	4752
Otero Chacra	5095
Middle Bench	5095
Upper Cliff House	5705
Massive Cliff House	5908
Menefee	5976
Point Lookout	6286

Lewis:

5098, 5132, 35, 39, 42, 5275, 80, 83, 88, 5408, 78,
5517, 22, 25, 55, 65, 64, 66, 5600, 03, 12, 62, 74, 79
Frac w/ 1949 bbls 20# Linear Gel , 72,200# 20/40 sand

Cliff House:

5880, 89, 91, 5911, 13, 15, 25, 26, 30, 32, 34, 44, 50, 52, 53, 63, 64, 65, 67, 68, 73
Frac w/ 2208 bbls SW, 71,600 # 20/40 sand

Menfee:

6053, 55, 71, 73, 83, 6139, 41, 45, 46, 47, 93, 6211, 31, 33, 34, 37, 39, 40, 41, 45, 46, 48
Frac w/ 1476 bbls SW, 32,300 # 20/40 sand

Point Lookout:

6294-6304, 6312-22, 6340-50, 6356-70, 6401-25, 6439-49
Frac w/ 57,288 gals sw & 64,000# 20/40 sand