## i-Shell NO. OF COPIES RECEIVED 1.

DISTRIBUTION		1	<del>`</del>	1-File			
SANTA FE		1	†	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C			
FILE		1	1	AND Effective 1-1-65			
U.S.G.S.				AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE							
RANSPORTER	OIL	1					
RANSPORTER	GAS			Change of operator			
OPERATOR		12		from			
PRORATION OFFICE				Dr. Sam G. Dunn 2-19-68			
C perator				to			
Dr. Sam G.	Dur	T.J		Sam G. Dunn Oil Operations			
Address				Вох 3095			
1312 Main	Stre	et	, L	ubbock, Texas Lubbock, Texas 79410			
Reason(s) for filing	(Check	prope	r box)	Other (Please explain)			
New Well				Change in Transporter of:			
Fecompletion				Oil Dry Gas			
Change in Ownership			Casinghead Gas Condensate				

II. DESCRIPTION OF WELL AND LEASE

1 ease Name

| Jicarilla Lease Well No. Pool Name, Including Formation Federal State, Federal or Fee (Indian) 8 Boulder Mancos Contract #241 Boulder 2260 Feet From The North Line and 2250 Feet From The **Last** Unit Letter\_ , NMPM, Rio Arriba 28N Range **IW** County 23 Line of Section Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) 705 Municipal Dr., Farmington, N.M. Shell Oil Company Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Is gas actually connected? Rae. Unit Sec. Twp. If well produces oil or liquids, cive location of tanks. 14 28N 1 W No N If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Workover Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET HOLE SIZE CASING & TUBING SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Tubing Pressure Casing Pressure ength of Test Water - Bbls. Oil-Bbls. Actual Prod. During Test APR 7 **GAS WELL** Length of Test Bbls. Condensate/MMCF Actual Prod. Test-MCF/D QUE CO Condendate Tubing Pressure Casing Pressure Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED MAR I hereby certify that the rules and regulations of the Oil Conservation Original Signed Emery C. Arnold Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE \_\_ Supervisor Dist. # 3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

	ORIGINAL SIGNED BY LEWIS C. JAMESON
(Signature)	
Agent	
(Title)	
April 1, 1966	

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply