

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other P&A	5. Lease Designation and Serial No. Jic. Tribal Contract #241
2. Name of Operator Dugan Production Corp.	6. If Indian, Allottee or Tribe Name Jicarilla
3. Address and Telephone No. P.O. Box 420, Farmington, NM 87499 (505) 325-1821	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2260' FNL - 2250' FEL Sec. 23, T28N, R1W, NMPM	8. Well Name and No. Boulder 8
	9. API Well No. 30-039-60076
	10. Field and Pool, or Exploratory Area Boulder Mancos
	11. County or Parish, State Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Plugged well as follows:

1. Ran tubing to 3616'. Found no liner in hole. Altered plugging procedure by telephone with Robert Kent, BLM.
2. Spotted 100 cu. ft. class "B" + 3% CaCl<sub>2</sub> across Gallup and 7" casing shoe 2800' - 3266'.
3. Spot 35 cu. ft. class "B" cement across Mesa Verde 2150' - 2302'.
4. Perforate below surface casing at 173'.
5. Pumped 93 cu. ft. class "B" + 4% gel down 7" casing and circulated to surface.

Job complete 7-7-93.

RECEIVED  
SEP 15 1993  
OIL CON. DIV  
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed John Alexander  
(This space for Federal or State office use)

Title Operations Manager

Date 7/13/93

Approved by SHIRLEY MONDY  
Conditions of approval, if any:

Acting AREA MANAGER  
Title RIO PUERCO RESOURCE AREA

SEP 10 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCD