

New Mexico Oil Conservation Commission

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO

September 29, 1959

Hamilton Investment Company
1220 Hamilton Building
Wichita Falls, Texas

Gentlemen:

We have just received Form C-103 and C-105 relating to your #1 Penn Building well located in Section 33-28N-4E.

This is the first information that we have received on this well subsequent to the Notice of Intention to Drill which was received in August, 1957.

Oil Conservation Commission Rules and Regulations require that Miscellaneous Notices showing casing tests be filed within 20 days after the operation is performed. It would, therefore, appear that your company has been very negligent in conforming with New Mexico Oil Commission Rules and Regulations. I am unable to determine from the information filed whether or not the surface casing and 7" production casing were cemented and tested. You have indicated that the well has been drilled 1332 feet with no casing below 780 feet, and that you plan to deepen the well.

Unless operations are resumed within 30 days and unless all Oil Commission requirements are immediately complied with it will be necessary to have you or the bonding company show cause why this well should not be permanently plugged and abandoned.

May we please hear from you regarding the above matter.

Yours very truly

Emery C. Arnold
Supervisor, District #3

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cc: Oil Conservation Commission
Santa Fe, N.M.

New Mexico Oil Conservation Commission

1000 RIO BRAZOS ROAD

ALBUQUERQUE, NEW MEXICO

September 29, 1939

Hamilton Investment Company
1520 Hamilton Building
Chicago, Illinois, Texas

Gentlemen:

We have just received from G-103 and G-102 relating to your #1 Perm Building well located in Section 33-28N-4E.

This is the first information that we have received on this well subsequent to the notice of intention to drill which was received in August, 1937.

Oil Conservation Commission Rules and Regulations require that Miscellaneous Notices showing casing tests be filed within 30 days after the operation is performed. It would, therefore, appear that your company has been very negligent in complying with New Mexico Oil Conservation Rules and Regulations. I am unable to determine from the information filed whether or not the casing and "production casing were cemented and tested. You have indicated that the well has been drilled 1335 feet with no casing below 780 feet, and that you plan to deepen the well.

Unless operations are resumed within 30 days and unless all Oil Conservation requirements are immediately complied with it will be necessary to have your well abandoned. The bonding company show cause why this well should not be permanently plugged and abandoned.

Very respectfully,
Yours very truly,

Henry C. Arnold

Superintendent, District #3

cc: 10

cc: Oil Conservation Commission
Albuquerque, N.M.