

4-USGS

UNITED STATES

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.2-Phillips (Wolgaat
Cullender) 1-Comm. Pub. Lands

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.

SF-080505-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6

8. FARM OR LEASE NAME

9. WELL NO.

120

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

9-28N-5W

NMPN

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

1. OIL ☐ WELL GAS ☒ WELL OTHER

2. NAME OF OPERATOR

Beta Development Co.

3. ADDRESS OF OPERATOR

234 Petr. Club Plaza, Farmington, N. M.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1530/S 1145/E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6485' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-4 Moved in completion rig, rigged up & WIH w/tbg & bit. Drld, out stage collars @ 3511 & 5740'. CO to 7818', circ. 1 hr to clean hole. Tested csg to 4000# for 30 Min, held OK. Spotted 500 gals 15% mud acid. Displaced hole w/1% potassium Chloride wtr. POH and logged well. Perf: 7554-62' & 7772-82' w/4 JPF. SWF w/30,000# 20-40 sd & 15,000# 10-20 sd, 48,510 gals wtr w/1% potassium chloride 6# FR-2/1800 gals. FBD 2800# w/acid back to 1500#. Used 30 ball sealers in 3 stages. TP 3900-2700#, ATP 2900# @ 43.2 BPM. SI 2100#, 5 MSI 2000#. Total wtr 53,718 gals.

4-5 WIH w/cast iron BP, plug stopped @ 7620'. POH, back flushed perfs w/185 bbls treated wtr. WIH w/BP set @ 7744'. Tested BP to 4000#, held OK. Perf: 7632-38' & 7714-24' w/4 JPF. Pumped 750 gals 15% mud acid. SWF w/20,000# 20-40 sd & 20,000# 10-20 sd & 47,460 gals treated wtr. Dropped 25 ball sealers in 3 stages. FBD @ 3000# to 2600#. TP 3500-2800#, ATP 3100#. SI 2000#, 10 MSI 1900#. Total wtr 54,222 gals. WIH w/tbg drld BP @ 7744'. CO to 7818'. Circ. 2 hrs on bottom to clean hole. Started out of hole w/tbg, well kicked off. Blew well. GIH w/tbg, gauged 4,070 MCF after 4 hrs.

4-6 WIH w/tbg w/pump out plug on bottom. Ran 244 jts 7748.24' 2-3/8" EUE J-55 Std. tbg w/1' nipple & bar collar on bottom set @ 7762'. Stripped BOP & rigged up Xmas tree, blew out pump out plug w/gas. (injection rate 41.9 BPM on last stage). Rig released @ 3:00 PM April 6, 1966.

18. I hereby certify that the foregoing is true and correct

SIGNED JOHN L. HAMPTON

TITLE Manager

APR 13 1966

4-12-66

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

APR 12 1966

DATE

*See Instructions on Reverse Side
U.S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either as shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of packing of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection leading to approval of the abandonment.