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	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104	
	SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65	
	U.S.G.S.		AND		
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	TRANSPORTER OIL /				
	GAS /	-			
	OPERATOR A				
I.	Operator				
	El Paso Natural Gas Company Address				
	Box 990, Farmington, New Mexico				
	Reason(s) for filing (Check proper box,)	Other (Please explain)		
	New Well	Change in Transporter of:			
	Recompletion	Cil Dry Gas	Change of Onemat	or	
	Change in Ownership	Casinghead Gas Conden	sate		
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND	LEASE Lease No. Well No. Pool Nac	ne, Including Formation	Kind of Lease	
	San Juan 28-6 Unit		asin Dakota	State, <u>Federal</u> or Fee	
	Location I 1530	Feet From The South Line	1145	Rest	
	Onit Letter		e dad reet from 1	he	
	Line of Section 9 Tov	vnship 28-N Range 6-	·W , NMPM, Rio Ar	riba County	
ш.		TER OF OIL AND NATURAL GA	S		
	Name of Authorized Transporter of Oil El Paso Natural Gas Con		Box 990, Farmington,		
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas 🛣	Address (Give address to which approx	ved copy of this form is to be sent)	
	El Paso Natural Gas Con	Unit Sec. Twp. Rge.	Box 990, Farmington, I		
	If well produces oil or liquids, give location of tanks.	I 9 28m 6w			
		th that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
	Perforations	<u> </u>		Depth Casing Shoe	
	Periorations				
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or reced top allowable for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	t, etc.)	
				OW INTO	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Si	
				Gas- ICF JUN 3 0 1966	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	OIL CON. COM.	
				OIL OST. 3	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUN 3 U	1966	
				•	
			BY Original Signed by	Emery C. Arnold	
			TITLE SUPERVISOR DIST. #3		
	Origina	al signed by	This form is to be filed in	compliance with RULE 1104.	

(Signature)		
	(Title)	
June 28, 1966		
	(Data)	

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.