

Section 15

(SUBMIT IN TRIPLICATE)

Indian Agency JicarillaUNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee \_\_\_\_\_

Lease No. 236

2110' FWL &amp; 2310' FWL

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	<b>X</b>
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 4, 1961

Jicarilla Tribal 8-15

Well No. 1 is located 2110 ft. from  $\left\{ \begin{smallmatrix} N \\ S \end{smallmatrix} \right\}$  line and 2310 ft. from  $\left\{ \begin{smallmatrix} E \\ W \end{smallmatrix} \right\}$  line of sec. 15SW $\frac{1}{4}$  of NE $\frac{1}{4}$  Sec. 15  
( $\frac{1}{4}$  Sec. and Sec. No.)28N  
(Twp.)1W  
(Range)RMPM  
(Meridian)Undesignated  
(Field)Rio Arriba  
(County or Subdivision)New Mexico  
(State or Territory)

ground level

The elevation of the ~~subsurface~~ above sea level is 7394 ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drilled 4-3/4" hole below 5 1/2" casing to 5600' with air. Ran electrical logs and directional survey. Perforated intervals 5115-5134', 5139-5180', 5187-5225', 5261-5275' with Schlumberger crack jets, 2 jets per foot in open hole. Plugged back to 5304' with 32 axs reg. neat cement. WOC 12 hours. Ran 3 1/2", 8.8lb/ft., J-55 Hydril flush joint liner, slotted 324', blank 745', total of 1069', landed at 5304' on solid bottom. Fracture treated open hole section with 1500 bbls. lease oil. Ran 32 joints 2-1/16", 3.40#/ft., J-55 int. joint and 135 joints 2-3/8", 4.70#/ft., J-55 NUB tubing landed at 5274'. Placed well on pump 11-19-61. Now pumping load oil with 664 bbls yet to recover 12-4-61.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Standard Oil Company of Texas, A Division of California Oil CompanyAddress Drawer "B"Monahans, TexasBy J. L. RowlandTitle District Engineer

