

[illegible]

Spudded well 6:00 A.M., 9-25-61. Drilled 127' hole to 1 1/4". Ren and cemented 9-5/8", 40#/ft., J-55, STWC new casing at 139' with 150 sx cement. Calculated estimated 20 sx cement to surface. 4-0 C. 40 hours. Ripped up blow-out preventer equipment. After W.O.C. for total of 18 hours, pressure tested 9-5/8" casing to 1000 psi for 30 minutes, O.K. Drilled ahead in 7-7/8" hole to 4305'. Ren and cemented 5 1/2", 14#/ft., J-55, STWC, new casing at 4301' with 200 sx cement. W.O.C. 10-16-61. After W.O.C. 18 hours, tested 5 1/2" casing to 1500 psi for 30 minutes, O.K. Drilled ahead in 4-3/4" hole to total depth of 5600' substituting air for drilling fluid. Ren electrical logs and directional survey. Perforated intervals 9115-9119, 9139-9140, 9167-9225, 9261-9275' with 2 jets per foot in open hole. Plugged back to 5304' with 32 sx cement. W.O.C. 12 hours. Ren 3 1/2", 8.61#/ft., J-55 Hydril flush joint liner, slotted 324', blank 745', total 1069', landed at 5304'. Fracture treated perforations with 1500 barrels lease oil, no sand. Ren 32 joints 2-1/16", 3.40#/ft., J-55, Integral joints and 135 joints 2-3/8", 4.74#/ft., J-55, the tubing landed at 5274'. Placed well on pump 11-19-61. Recovered 375 barrels oil in 4 months. In March, 1962, pulled rods and tubing and removed pumping unit. Lacked 525 barrels load oil. Well standing.

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