

(SUBMIT IN TRIPLICATE)

Indian Agency \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Montana Agency \_\_\_\_\_

Allottee \_\_\_\_\_

Lease No. 250

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	SUBSEQUENT REPORT OF WATER SHUT-OFF _____	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS _____	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____	<input type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____	SUBSEQUENT REPORT OF ALTERING CASING _____	<input type="checkbox"/>
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____	SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____	<input type="checkbox"/>
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____	SUBSEQUENT REPORT OF ABANDONMENT _____	<input type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING _____	SUPPLEMENTARY WELL HISTORY _____	<input type="checkbox"/>
NOTICE OF INTENTION TO ABANDON WELL _____		<input type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 25, 1962

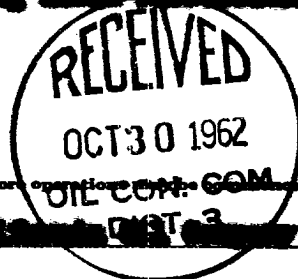
Well No. 6 is located 500 ft. from S line and 1500 ft. from W line of sec. 26  
NE 1/4 of NE 1/4, Section 26 25N 15W 100W  
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Beaumont-Blanton Big Spring New Mexico  
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7000 ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded well 5:00 P.M., 10-3-62. Drilled 1 1/2" hole to depth of 135 feet. Landed and cemented 9-5/8", 15 1/2 lb./ft., J-55, 2000' casing at 120 feet with 50 cc cement. Circulation established 20 cc cement to surface. WAS 1:45 A.M., 10-4-62. After V.O.C. for total of 10 hours, tested 9-5/8" casing to 1000 psi for 30 minutes. Drilled 8-7/8" hole below surface casing point to depth of 1000 feet. Run logs. Landed and cemented 7", 20 1/2 lb./ft., J-55, 2000' casing at 1000' with 150 cc cement. V.O.C. 2:30 P.M., 10-27-62. After WAS 10 hours tested 7" casing to 1000 psi for 30 minutes, OK. Nothing about reworking gas for drilling fluid.



I understand that this plan of work must receive approval in writing by the Geological Survey before operations are commenced.

Company Standard Oil Company of Texas, A Division of Gulf States Oil CompanyAddress Beaumont, TexasBy Stanford J. J. [Signature]Title Engineer