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| | GAS | |
| PRODUCTION OFFICE | | |
| OPERATOR | | |

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)

Santa Fe, New Mexico

Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

January 3, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 28-5 Unit, Well No. 63, in NW 1/4 NE 1/4,

(Company or Operator)

(Lease)

B, Sec. 20, T. 28-N, R. 5-W, NMPM, Basin Dakota Pool

Unit Letter

Rio Arriba

County. Date Spudded. 10-12-62

Date Drilling Completed 11-5-62

Elevation 6749 G Total Depth 8118 C.O. 8018

Top Oil/Gas Pay 7830 Perf Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7830-36; 7916-28; 7964-70; 7998-8004;

Open Hole None Depth 8118 Depth 8019

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 6406 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 50,000 gallons water, 46,000# sand

Casing Tubing Date First new Press. 2497 Press. 2564 oil run to tanks

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

| | | | |
|---|---|---|---|
| D | C | B | A |
| | | X | |
| E | F | G | H |
| | | | |
| L | K | J | I |
| | | | |
| M | N | O | P |
| | | | |

990 N, 1650'E

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

| | | |
|--------|------|-----|
| 9 5/8" | 293 | 210 |
| 4 1/2" | 8108 | 645 |
| 2 3/8" | 8019 | |
| | | |

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. JAN 9 1963, 19

El Paso Natural Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed by W. B. Smith

Title DEPUTY OIL & GAS INSPECTOR DIST. NO. 3

By: ORIGINAL SIGNED H.E. McANALLY
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:
Name E. S. Oberly

Box 990, Farmington, New Mexico

