

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1150' FNL, 2000' FEL, Sec. 27, T-28-N, R-5-W, NMPM

5. Lease Number
NMSF-079520

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
San Juan 28-5 Unit
9. API Well No.
San Juan 28-5 U #40
30-039-82382
10. Field and Pool
Blanco Mesaverde
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☒ Other - Pay add
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

11-20-01 MIRU. ND WH. NU BOP. TOOH w/189 jts 2 3/8" tbg. SDON.
11-21-01 TIH w/CIBP & RBP; set CIBP @ 5943', set RPB @ 5570'. Load hole w/190 bbl 2% KCl wtr. TOOH. TIH, ran CBL-CCL-GR @ 4100-5570', TOC @ 4490'. TOOH. TIH w/7" pkr, set @ 60'. PT csg to 3000 psi, OK. SD for holiday weekend.
11-26-01 TIH w/retrieving tool. Blow well & CO. Latch RBP, TOOH. TIH, perf Menefee w/1 SPF @ 5489, 5497, 5552, 5574, 5583, 5668, 5675, 5679, 5698, 5717, 5720, 5738, 5754, 5758, 5768, 5788, 5796, 5798, 5841, 5847, 5856, 5879, 5904, 5928, 5930' w/25 0.3" diameter holes total. TOOH. TIH w/5 1/2" pkr. PT CIBP to 3000 psi, OK. TOOH w/pkr. Acidize w/2100 gal 15% HCl. SDON.
11-27-01 Frac Menefee w/1172 bbl slk wtr, 1,022,000 SCF N2, 92,000# 20/40 Arizona sd. CO after frac.
11-28-01 TOOH. TIH w/CIBP, set @ 5300'. Load hole w/210 bbl 2% KCl wtr. PT CIBP to 3000 psi/15 min, OK. TOOH. Circ hole clean. Cannot get below 5002'. SDON.
11-29-01 TIH w/4 3/4" mill. Tag top of CIBP @ 5002'. Push CIBP to 5350'. Mill out CIBP. Push CIBP to 5750'. Circ hole clean.

ACCEPTED FOR RECORD

DEC 13 2001

FARMINGTON FIELD OFFICE

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Peggy Cale Title Regulatory Supervisor Date 12/11/01
no

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

- 11-30-01 TOO. TIH w/CIBP, set @ 5322'. Load csg w/220 bbl 2% KCl wtr. PT csg & CIBP to 3000 psi, OK. TOO. TIH, perf Lewis w/1 SPF @ 4755, 4765, 4785, 4790, 4795, 4800, 4805, 4810, 4815, 4820, 4850, 4855, 4925, 4930, 4935, 4940, 4945, 4950, 4960, 4962, 4980, 4987, 4998, 5010, 5030, 5065, 5075, 5185, 5190, 5995, 5201, 5210, 5215, 5225, 5235, 5240, 5245, 5255, 5260, 5265' w/40 0.3" diameter holes total. Acidize w/30 bbl 15% HCl. Frac Lewis w/682 bbl 20# linear gel, 1,412,000 SCF N2, 200,000# 20/40 Arizona sd. CO after frac.
- 12-1/2-01 Blow well & CO.
- 12-3-01 Blow well & CO. TOO. TIH w/4 3/4" mill to 5197'. Establish circ. Circ hole clean. Mill out CIBP @ 5322'. TIH, tag up @ 5715'. Circ hole clean.
- 12-4-01 Circ hole clean. Mill out CIBP @ 5943'. TIH, circ hole clean to PBD @ 6119'.
- 12-5-01 TOO. Left 5 drill collars & 4 3/4" mill in hole. TIH w/fishing tools. Fishing.
- 12-6-01 Fishing. TOO w/fish & fishing tools. TIH w/193 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 6050'. (SN @ 6048'). ND BOP. NU WH. RD. Rig released.