## New Mexico

Energy Minerals and Natural Resources Department

Form C-140 Revised 06/99

District 1 - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440

APPLICATION FOR

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

	<u>v</u>	VELL WORKOVE	ER PROJE	S. S. OV	Y. ∑		
. Operator and Well			(E)	<i>)</i> ,			
Operator name & address	<del></del>		-	OGRIP N	vinber		
Burlington Resources Oil	and Gas Co. LP			(019538	***		
PO Box 4289							
Farmington, NM 87499				-			
Contact Party Peggy Cole					Phone		
Property Name			Well Number	Well Number API Number			
San Jua	an 28-5 Unit		40				
UL Section Township R B 27 28N	Range Feet From The 1150	North/South Line	Feet From The 2000	East/West Line E	County Rio Arriba		
I. Workover							
Date Workover Commenced: Previous Producing Pool(s) (Prior to Workover): 11/20/2001 Blanco Mesaverde							
Date Workover Completed: 12/6/2001							
II. Attach a description	of the Workover Proc	edures performed	to increase pro	duction.			
V. Attach a production	decline curve or table	showing at least t	twelve months o	of production pr	rior to the workover and at least		
three months of pro	duction following the w	orkover reflecting	a positive prod	uction increase	€.		
v. AFFIDAVIT:							
State of New Mexico							
County of Son I	) SS.						
County of San J Peggy Cole		sworn unon oath	h states:				
Peggy Cole, being first duly sworn, upon oath states:  1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.							
<ol> <li>I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.</li> </ol>							
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table							
for this Well are complete and accurate.							
12.4.13							
Signature   July   California   Little   Regulatory Administrator   Date							
Signature Jally Title Regulatory Administrator Date 12-4-02 SUBSCRIBED AND SWORN TO before me this 4 to day of December 2002.							
Notary Public & ancy altmanas							
My Commission expires: Septimber 15, 2004  Notary Public Manay Oltmanns							
	1	, ,		· ·			

## FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

VII.

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 12-06, 2001

Signature District Supervisor	OCD District	Date
Charles Therry	AZTECTI	12-06-2002

## UNITED STATES

V2:1112 2 11:111					
DEPARTME	INI	of	THE	INTER	IOR
BUREAU	OF	LAP	ND MA	NAGEM	ENT

Sundry Notices and Reports on Wells 2	PH 1: 53	
070 F <sub>670</sub> H	5.	Lease Number NMSF-079520
1. Type of Well GAS		If Indian, All. or Tribe Name
	7.	Unit Agreement Name
2. Name of Operator		
RESOURCES OIL & GAS COMPANY	8.	San Juan 28-5 Unit Well Name & Number
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	San Juan 28-5 U #40 API Well No.
4. Location of Well, Footage, Sec., T, R, M	10.	30-039-82382 Field and Pool
1150'FNL, 2000'FEL, Sec.27, T-28-N, R-5-W, NMPM	11.	Blanco Mesaverde County and State Rio Arriba Co, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPOR	T, OTHER	DATA
Type of Submission Type of Action		
Notice of Intent Abandonment Char Recompletion New	ge of Pla Construct	ins ion
X Subsequent Report Plugging Back Non-	Routine E	Fracturing
Casing Repair Wate	er Shut of	
Final AbandonmentAltering Casing Conv _X_ Other - Pay add	version co	, injection
13. Describe Proposed or Completed Operations		<del></del>
11-20-01 MIRU. ND WH. NU BOP. TOOH w/189 jts 2 3/8" th 11-21-01 TIH w/CIBP & RBP; set CIBP @ 5943', set RPB @ 2% KCl wtr. TOOH. TIH, ran CBL-CCL-GR @ 4100 TIH w/7" pkr, set @ 60'. PT csg to 3000 psi,	0 5570'. 1 0-5570', 1 , OK. SD 1	TOC @ 4490'. TOOH. for holiday weekend.
11-26-01 TIH w/retrieving tool. Blow well & CO. Latch w/1 SPF @ 5489, 5497, 5552, 5574, 5583, 5668 5720, 5738, 5754, 5758, 5768, 5788, 5796, 57	3, 5675, 5 798, 58 <b>41</b> ,	5679, 5698, 5717, , 5847, 5856, 5879,
5904, 5928, 5930' w/25 0.3" diameter holes to TOOH by T CIBP to 3000 psi, OK. TOOH w/pkr. Acidize 11-27-01 Frac Menefee w/1172 bbl slk wtr, 1,022,000 S	e w/2100 g	gal 15% HCl. SDON.
sd. CO after frac.  11-28-01 TOOH. TIH w/CIBP, set @ 5300'. Load hole w/2  3000 psi/15 min, OK. TOOH. Circ hole clean.  11-29-01 TIH w/4 %" mill. Tag top of CIBP @ 5002'. Pu	Cannot g	et below 5002'. SDON.
CIBP. Push CIBP to 5750'. Circ hole clean.		
		ACCEPTED FOR RECORD
		DEV 1.3 2001
Continued on back		FARMINGTON FIELD OFFICE
14. I hereby certify that the foregoing is true and correct	t.	BY
Signed Seggy We Title Regulatory Supervise	or Dat	ce 12/11/01
(This space for Federal or State Office use) APPROVED BY Title	Date _	
CONDITION OF APPROVAL, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

- 11-30-01 TOOH. TIH w/CIBP, set @ 5322'. Load csg w/220 bbl 2% KCl wtr. PT csg & CIBP to 3000 psi, OK. TOOH. TIH, perf Lewis w/1 SPF @ 4755, 4765, 4785, 4790, 4795, 4800, 4805, 4810, 4815, 4820, 4850, 4855, 4925, 4930, 4935, 4940, 4945, 4950, 4960, 4962, 4980, 4987, 4998, 5010, 5030, 5065, 5075, 5185, 5190, 5995, 5201, 5210, 5215, 5225, 5235, 5240, 5245, 5255, 5260, 5265' w/40 0.3" diameter holes total. Acidize w/30 bbl 15% HCl. Frac Lewis w/682 bbl 20# linear gel, 1,412,000 SCF N2, 200,000# 20/40 Arizona sd. CO after frac.
- 12-1/2-01 Blow well & CO.
- 12-3-01 Blow well & CO. TOOH. TIH w/4 %" mill to 5197'. Establish circ. Circ hole clean. Mill out CIBP @ 5322'. TIH, tag up @ 5715'. Circ hole clean.
- 12-4-01 Circ hole clean. Mill out CIBP @ 5943'. TIH, circ hole clean to PBTD @ 6119'.
- 12-5-01 TOOH. Left 5 drill collars & 4 %" mill in hole. TIH w/fishing tools. Fishing.
- 12-6-01 Fishing. TOOH w/fish & fishing tools. TIH w/193 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 6050'. (SN @ 6048'). ND BOP. NU WH. RD. Rig released.

SAN JUAN 28-5 UNIT	40	3003982382
REG_DTL_DT	VERS.	BLANCO MESAVERDE
01-Jul-00	0	2862
01-Aug-00	0	2686
01-Sep-00	0	2922
01-Oct-00	0	3024
01-Nov-00	1	0
01-Dec-00	1	0
01-Jan-01	0	4010
01-Feb-01	0	3603
01- <b>M</b> ar-01	0	3943
01-Apr-01	0	3502
01- <b>M</b> ay-01	0	3485
01-Jun-01	0	3151
01-Jul-01	0	2774
01-Aug-01	0	4058
01-Sep-01	0	3151
01-Oct-01	0	2762
01-Nov-01	0	258
01-Dec-01	0	4819
01-Jan-02	0	7766
01-Feb-02	0	5848
01-Mar-02	0	6242
01-Apr-02	0	4883

01-May-02

01-Jun-02