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LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion
XXXXXXXXXX

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico January 15, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 28-5 Unit Well No. 59, in SW 1/4 NE 1/4,

(Company or Operator)

(Lease)

G 30 T 28-N R 5-W NMPM., Basin Dakota Pool

Unit Letter

Rio Arriba

County. Date Spudded 10-10-62 Date Drilling Completed 10-30-62

Elevation 6581 G Total Depth 7880 STD 7845

Please indicate location:

D	C	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

1850'N, 1450'E

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sals

9 5/8"	296	225
5 1/2"	7870'	652
2 3/8"	7543	

Top Oil/Gas Pay 7602 Perf Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7602-14; 7698-7710; 7740-46; 7762-68; 7790-96

Open Hole None Depth Casing Shoe 7880 Depth Tubing 7543

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 6617 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

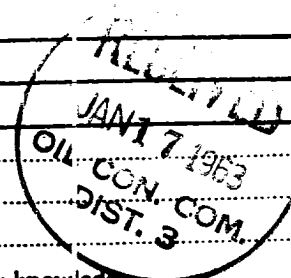
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 72,800 gallons water, 75,000# sand

Casing Tubing Date first new Press. 2698 oil run to tanks

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks:



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 17 1963, 19

El Paso Natural Gas Company

(Company or Operator)

ORIGINAL SIGNED H.E. McJALLY

By: (Signature)

Petroleum Engineer

Title

Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed by W. B. Smith

Title DEPUTY OIL & GAS INSPECTOR DIST. NO. 3