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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

(1	Compar	tural (ny or Ope	las Comp	eny Ser , T. 28-N	n Juan 28	FOR A WEI -5 Unit W	ell No	59	in	SW	1/4NE
		, Sec	30	T. 28-N	, R	-W, NMF	PM.,	Basin	Dakota	· · · · · · · · · · · · · · · · · · ·	
21mis	Letter										
TO 17		•		County. D	ate Spudded	1	Total	Denth	7880	<u> </u>	7845
Pl	lease in	dicate lo	cation:			2 Perf					
D	C	В	A	Top Car Gas	5 Pay	Z FOXI	Name (or Prod. 1	-OIM•	40.00	
	•		~	PRODUCING I							
			 	Perforation	s 7602-1	4;7698 - 77	10;77	40-46;7	<u>762-68;</u>	<u>7790-96</u>	
E	F	G	H	Open Hole	None		Depth Casin	g Shoe	7880	Tubing_	7543
1		X	1 1								
L	K	J	I	OIL WELL TE							Ch
_											min. Si
				Test After	Acid or Frac	ture Treatmen	nt (afte	r recovery	y of volume	e of oil eq	ual to volume Choke
M	N	0	P	load oil us	sed) :	_bbls.oil,		_bbls wa	ter in'	hrs,	min. Size
			i i	GAS WELL TE	est -						
3501	N, 14				===						
JF NJ 1	N 1.44	50 'E					umr/n		£ 3 million al	Chake	Cina
	/ F001	TAGE)				· · · · · · · · · · · · · · · · · · ·					Size
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hing ,	(Foor	end Geme Feet	Sax	Method of T	Testing (pito	ot, back pres	sure, et	617	MCF/	/Diy; Hours	
ibing ,	(Foor	and Come	_	Method of Test After Choke Size	Testing (pito Acid or Fra 3/4" Me	ot, back press cture Treatmen thod of Testin	sure, et nt: 60	c.): 617 lculate	MCF/	/Day; Hours	s flowed 3
Sire	(Foor	and Geme Feet	Sax 225	Method of Test After Choke Size	Acid or Fra	cture Treatmenthod of Testi	sure, et nt: 6	c.):617 Culate material:	MCF/	/Day; Hours	s flowed 3
Sire	(Foor	end Geme Feet	Sax	Method of Test After Choke Size Acid or Fragend): 72.4	Acid or Frag 3/4" Me acture Treatn	cture Treatmenthod of Testin	sure, et nt: 60 ng: Ca	617 culate materials	MCF/	/Day; Hours	s flowed 3
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5/8' 5 1/2	(Foor	296	Sax 225	Test After Choke Size Acid or Fragand): 72,4	Acid or Fra 3/4" Me acture Treatm Tubing Press	cture Treatment thod of Testing	sure, et nt: 60 ng: Ca	c.):	MCF/	Diy; Hours	water, oil,
5/8' 5 1/2	(Foor	296	Sax 225	Test After Choke Size Acid or Fragand): 72.4 Casing Press. Gil Transpo	Acid or Frada 14" Merocture Treatmon Tubing Press.	cture Treatmenthod of Testinent (Give amo	sure, et nt: 6 ng: Ca ounts of 75.0 te first l run to	c.): 617 lculate material: 00# ** new tanks	MCF/	Diy; Hours	water, oil,
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5/8' 5 1/2 2 3/8	(Foor	296 7870'	225 652	Test After Choke Size Acid or Fra sand): 72.4 Casing Press. Gil Transpo	Acid or Frada 3/4" Merocure Treatment of the Press. Tubing	cture Treatment thod of Testing water. 2698 oi	ounts of 75.00 te first 1 run to 1 Gas	new tanksCompar	MCF/ ad A.O.F s used, successful and a s	/Day; Hours	water, oil,
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5/8' 5 1/2 2 3/8	(Foor	7870 ° 7543	225 652 at the inf	Test After Choke Size Acid or Fragend): 72.4 Casing Press. Cil Transpo	Acid or France Acid o	cture Treatment thod of Testing water. 2698 oil 180 Matura	ounts of 75 Constant of 1 cons	new tanksCompar	of my kno	/Day; Hours th as acid, AAA- Wiedge Compan	water, oil,
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