| DISTRIBUTION SANTA FE / FILE / U.S.G.S. LAND OFFICE TRANSPORTER OIL / GAS / OPERATOR / PRORATION OFFICE  | AUTHO          |  | CONSERVATION CON<br>FOR ALLOWABLE<br>AND<br>ANSPORT OIL AND |                      | Ellective                       | es Old C-104 and C-11                     |  |
|--|----------------|--|---|----------------------|---------------------------------|---|--|
| Operator   |                |  |   |                      |                                 |   |  |
| Fl Paso Natural G  |                |  |   |                      |                                 |   |  |
| Reason(s) for filing (Check proper New We!!  Recompletion Change in Ownership  | box)           | Transporter of:                        | as X  | se explain)          |                                 |   |  |
| If change of ownership give name and address of previous owner   | e              | ************************************** |   |                      |                                 | <del></del>                               |  |
| . DESCRIPTION OF WELL AN   | D LEASE        |  |   |                      |                                 |   |  |
| Lease Name<br>San Juan 28  | 1 1            | Pool Name, including F<br>Basin Dakota | Cormation   | State, Federa        |                                 | SF 079472                                 |  |
| Unit Letter G ;  | 1850 Feet From | n The North Lir                        | ne and 1450   | Feet From            | The                             | East                                      |  |
| Line of Section 30   | Township       | 28N Range                              | 5W , NMF  | <sub>м,</sub> Rio Ai | riba                            | County                                    |  |
| El Paso Natural G Nome of Authorized Transporter of Northwest Pipelin If well produces oil or liquids, give location of tanks.  If this production is commingled | e Corporatio   | on<br>Twp. Rge.<br>28N 5W              | is gas actually conne                                       | rive, Fari           | ved copy of this formation, New | 87401<br>m is to be sent)<br>Mexico 87401 |  |
| . COMPLETION DATA  | 101            | il Well Gas Well                       | New Well Workover   |                      | Plug Back Same                  | e Res'v. Diff. Res'v.                     |  |
| Designate Type of Comple   | Date Compl. Re | eady to Prod.                          | Total Depth   |                      | P.B.T.D.                        |   |  |
| Elevations (DF, RKB, RT, GR, etc.  |                |  | Top Oil/Gas Pay   |                      | Tubing Depth                    |   |  |
| Perforations   |                |  | <u> </u>  |                      | Depth Casing Shoe               |   |  |
|  | <b>-</b>       | UDING CASING AND                       | S CEMENTING SECO  |                      |                                 |   |  |
| HOLE SIZE  |                | UBING, CASING, AND<br>& TUBING SIZE    | DEPTH   |                      | SACKS                           | CEMENT                                    |  |
|  |                |  |   |                      |                                 |   |  |
| ·  |                |  | <del> </del>  |                      | <del> </del>                    |   |  |
|  |                |  |   |                      |                                 |   |  |
| TEST DATA AND REQUEST  | FOR ALLOWA     | SLE (Test must be a able for this de   | fter recovery of total vo                                   | lime of load oil     | and must be equal to            | or exceed top allow-                      |  |
| OIL WELL Date First New Cil Bun To Tanks   | Date of Test   |  | Producing Method (Fl  |                      | thro!                           |   |  |
| Length of Test   | Tubing Pressu  | Tubing Pressure                        |   | Casing Pressure      |                                 | Choke Strat                               |  |
| Actual Prod. During Test   | Oil-Bbis.      |  | Water - Bbis.   | FE                   | CON. COM.                       | j   |  |
| I  |                |  | <u></u>   | Lou                  | DIST                            |   |  |
| GAS WELL   |                |  | Table Code  | <u> </u>             | Gravity of Conder               | negte                                     |  |
| Actual Prod. Test-MCF/D  | Length of Test |  | Bbis. Condensate/MM   | C.F                  | Gravity of Conden               | India                                     |  |

Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSING 4

## . CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shut-in)

| £ 7.5 | (Signature) |  |
|-------|-------------|--|

(Title) 4 1974 FEB

(Date)

This form is to be filed in compliance with RULE 1104.

Original Signed by Emery C. Arnold 19

SUPERVISOR DIST. 48

APPROVED.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. concent of the Coline must be died for each nool in multiply