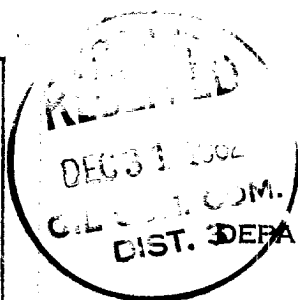


LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYU. S. LAND OFFICE Navajo
SERIAL NUMBER _____
LEASE OR PERMIT TO PROSPECT _____
I-149-Ind-8469

LOG OF OIL OR GAS WELL

GEOLOGICAL SURVEY
WASHINGTONCompany Consolidated Oil & Gas, Inc. Address 4150 E. Mexico Ave., Denver 22, Colo.
Lessor or Tract Linda Ballard PC Field Blanco MV State New Mexico
Well No. 1 Sec. 31 T. 27N R. 8W Meridian NMPM County San Juan
Location 840 ft. N of S Line and 790 ft. E of W Line of Sec. 31 Elevation 6094 KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed WilliamDate December 27, 1962Title Chief Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling November 10, 1962 Finished drilling November 22, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

G No. 1, from 1938 to 2014 No. 4, from _____ to _____
G No. 2, from 4226 to 4314 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9.5/8	36	8	J-55	224	Guide				Surface
5.1/2	14	8	J-55	4606	Float		See Below		

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9.5/8	224	100	Pump & Plug		
5.1/2	4606	190	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material Cement Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Sand Water Frac		94,000 gal	& 100,000 lb.		1938-2014	
		93,744 gal	& 100,000 lb.		4226-4314	

TOOLS USED

Rotary tools were used from 0 feet to 4606 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

3 hour potential test

_____, 19____ Put to producing November 10, 1962The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
rate PC 473If gas well, cu. ft. per 24 hours MV 1580 Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. PC - 1079 psig. MV - 934 psig

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—		TO—	TOTAL FEET	FORMATION	
PERFORATIONS:				LOG TOPS:	
PC	1938	1950		Pictured Cliffs	1918 (#4176)
	1960	1980		Point Lookout	4216 (#1878)
	2003	2014			
MV	4226	4246			
	4258	4262			
	4286	4294			
	4304	4314			
FOR ADDITIONAL INFORMATION - SEE ATTACHED HISTORY					