

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
NOG-0651-1533-733
Form I-149-IND-8469

6. If Indian, Allottee or Tribe Name

Allotted

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Linda No. 1

9. API Well No.

3004506090

10. Field and Pool, or Exploratory Area

Blanco MV/Ballard PC

11. County or Parish, State

San Juan Co., New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Snyder Oil Corporation

3. Address and Telephone No.

P.O. Box 2038, Farmington, NM 87499

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

840' FSL and 790' FWL, Sec. 31, T27N, R8W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Snyder Oil Corporation proposes to amend the plugging procedure for the Linda No. 1 Blanco MV/Ballard PC to the attached procedure. The original procedure was approved January 6, 1993.

Remove wellhead and install P&A marker. Clean up location and reseed per BLM specifications.

RECEIVED
JUL 5 1993
OIL CON. DIV.
DIST. 3

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

RECEIVED
BLM
93 JUL -9 AM 11:48
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed

Charles H. Hiley

Title

Agent

Date

July 9, 1993

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

NMOCD

APPROVED
JUL 12 1993

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See Instruction on Reverse Side

SNYDER OIL CORPORATION

LINDA 1 - MV \ PC

SEC 31, T27N, R8W

GL 6082 '

KB 12 '

MULTIPLIERS

CEMENT EFFICIENCY	75%
INSIDE CSG	50%
PERFS & OUTSIDE CSG	100%
BETWEEN CASINGS	0%

FORMATION TOPS (KB)

	FROM	TO	PROTECT
OJO	1110	1276	INTERVAL
FRUITLAND	1662	1918	TOP
PICTURED CLIFFS	1918	2017	PERFS
CLIFFHOUSE	3487	3810	TOP
POINT LOOKOUT	4216	4314	PERFS
GALLUP			
GREENHORN			
DAKOTA			
MORRISON			

~	~	CALC CMT TOP	FROM	0	'
12.75	'	SURFACE CSG	TO	224	'
HOLE			TYPE	REG	
@		9.625	SXS	100	
224	'	32.3	FT3/SX	1.18	
		CSG @	FT3/FT	0.3814	

X

SQZ HOLES

FR 917 '

TO 1770 '

SX 200 CL "H"

~	~	CALC CMT TOP	FROM	895	'
		2ND STAGE	TO	2087	'
			TYPE	DIAC "D"	50/4
			SXS	45	50
		PC PERFS	FT3/SX	4.53	1.43
		FR 1938	FT3/FT	0.1733	
		TO 2014			

STAGE COLLAR 2087 '

~	~	0.75	'	RODS
2.375	'	EUE		
4.7	'	#		
TBG @				
4298	'			
TBG				
ANC@				
7.875	'	4191	'	
HOLE				
@				
4606	'			

X

~	~	CALC CMT TOP	FROM	3414	'
		1ST STAGE	TO	4606	'
			TYPE	DIAC "D"	50/4
		PBTD 4356	SXS	45	50
			FT3/SX	4.53	1.43
		MV PERFS	FT3/FT	0.1733	
		FR 4226			
		TO 4314			
		5.5	'		
		14	#		
		CSG @			
		4606	'		

CAPACITY FACTORS

2.875	0.0239	FT3/FT
5.5	0.1370	FT3/FT
CL "B"	1.18	FT3/FT
CL "B"	5.20	GAL/SX

- TOH AND LD 3/4" RODS & 2-3/8" PROD. STRING.
- TIH W/ 5-1/2" SCRAPER AND 2-7/8" TBG @ 4150'.
- TIH W/ 5-1/2" CMT RET @ 4150'. PR TST - 1000#.
- ESTAB. RATE INTO PERFS @ 4226'.
PLUG #1 - PUMP 63 SXS - (74 FT3) CL "B" NEAT
TO COVER MV INTERVAL FROM 4314' TO 3437'.
PUMP 54 SXS ~ (7 BBL H2O) BELOW CR.
PUMP 9 SXS ~ (1 BBL H2O) ABOVE CR.
PUMP 16 BBL H2O SPACER BEHIND CMT.
POOH TO CALC. INSIDE CEMENT TOP @ 4072'.
PUMP 13 BBL 8.4# MUD BEHIND H2O SPACER.
- POOH TO 3537'. (50' BELOW CH.)
- PLUG #2 - PUMP 17 SXS - (21 FT3) CL "B" NEAT
TO COVER MV TOP FROM 3537' TO 3437'.
PUMP 14 BBL H2O SPACER BEHIND CMT.
POOH TO CALC. INSIDE CEMENT TOP @ 3409'.
PUMP 34 BBL 8.4# MUD BEHIND H2O SPACER.
- POH TO 2014'. LOAD CSG W/ H2O - CIRC CLEAN.
POOH W/TBG. PU 5 1/2" CMT RT.
RIH & SET @ 1900'.
- PLUG#3-PUMP 34 sxs-(40 FT3) CL "B" NEAT
TO COVER PC INTERVAL FROM 2014' TO 1868'.
PUMP 8 BBL H2O SPACER BEHIND CMT.
POOH TO CALC. INSIDE CEMENT TOP @ 1840'.
PUMP 3 BBL 8.4# MUD BEHIND H2O SPACER.

LINDA 1 - MV \ PC

SNYDER OIL CORPORATION

9. POH TO 1712'.
10. PLUG #4 - PUMP 26 SXS - (31 FT3) CL "B" NEAT
TO COVER FR TOP FROM 1712' TO 1612'.
POOH TO CALC. INSIDE CEMENT TOP @ 1516'.
PUMP 5 BBL 8.4# MUD BEHIND H2O SPACER.
11. POH TO 1326'.
12. PLUG #5 - PUMP 55 SXS - (65 FT3) CL "B" NEAT
TO COVER OJO INTERVAL FROM 1326' TO 1060'.
PUMP 4 BBL H2O SPACER BEHIND CMT.
POOH TO CALC. INSIDE CEMENT TOP @ 880'.
PUMP 15 BBL 8.4# MUD BEHIND H2O SPACER.
TOH W/ WORKSTRING.
13. PERF 4 SQZ HOLES AT 274'.
ESTAB. CIRC. OUT BRADENHEAD.
14. PLUG #6 - PUMP 72 SXS - (85 FT3) CL "B" NEAT
TO COVER SURFACE PIPE FROM 274' TO SURF.
PUMP 72 SXS ~ (9 BBL H2O) DOWN CSG
UNTIL GOOD CEMENT CIRC. SI WELL. WOC.
15. ND BOP AND CUT OFF WELLHEAD. INSTALL P&A
MARKER WITH 10 SXS CEMENT.
16. RIG DN. CUT OFF ANCHORS. MOVE OFF LOC.

IN REPLY REFER TO
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 1 Linda

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."

2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907

3. Blowout prevention equipment is required.

4. The following modifications to your plugging program are to be made (when applicable):

- 1.) Our records indicate that an 8 1/4" hole was drilled from under the surface pipe to T.D.. The calculated top of cement for the 1st stage using 75% efficiency is 3606'. Perforate @ 3530'; place a cement plug from 3530' to 3730' inside & outside the casing plus 100% excess.
- 2.) 8.4 #/gal mud is to have a viscosity of 40 cP.

Office Hours: 7:45 a.m. to 4:30 p.m.