

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
Navajo No. T-149-IND-8465

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
SNYDER OIL CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX 2038, FARMINGTON, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
840' FSL & 790' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GH, etc.)
GL 6082' KB 12'

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Allotted

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
LINDA

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
BLANCO MV/BALLARD PC

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
S31, T27N, R8W

12. COUNTY OR PARISH
SAN JUAN

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☒
REPAIR WELL ☐ CHANGE PLANE ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached plugging procedure for Snyder Oil Corporation's Linda 1 Blanco MV/Ballard PC.

Remove wellhead and install P & A marker. Clean up location and reseed per BLM spec's.

RECEIVED
JAN 12 1993
OIL CON. DIV.
DIST. 3

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

RECEIVED
BLM
92 DEC 31 PM 9:53
OIS FARMINGTON, N.M.

18. I hereby certify that the foregoing is true and correct

SIGNED

Wayne Horvath

TITLE

District Engineer

DATE

12/30/92

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

JAN 06 1993

AREA MANAGER

*See Instructions on Reverse Side

NMCCD

SNYDER OIL CORPORATION

LINDA 1 - MV \ PC

SEC 31, T27N, R8W

GL 6082 '

KB 12 '

MULTIPLIERS

CEMENT EFFICIENCY	70%
INSIDE CSG	50%
PERFS & OUTSIDE CSG	100%
BETWEEN CASINGS	0%

FORMATION TOPS (KB)

	FROM	TO	PROTECT
OJO	1110	1276	INTERVAL
FRUITLAND	1662	1918	TOP
PICTURED CLIFFS	1918	2017	PERFS
CLIFFHOUSE	3487	3810	TOP
POINT LOOKOUT	4216	4314	PERFS
GALLUP			
GREENHORN			
DAKOTA			
MORRISON			

12.75 *	~	CALC CMT TOP	FROM	7	'
HOLE		SURFACE CSG	TO	224	'
@			TYPE	REG	
224	X	9.625 *	SXS	100	
		32.3 #	FT3/SX	1.18	
		CSG @	FT3/FT	0.3814	
		224			

- TOH AND LD 3/4" RODS & 2-3/8" PROD. STRING.
- TIH W/ 5-1/2" SCRAPER AND 2-7/8" TBG @ 4150'.
- TIH W/ 5-1/2" CMT RET @ 4150'. PR TST - 1000#.

SQZ HOLES

FR 917 '
TO 1770 '
SX 200 CL "H"

~	CALC CMT TOP	FROM	975	'
	2ND STAGE	TO	2087	'
		TYPE	DIAC "D"	50/4
		SXS	45	50
	PC PERFS	FT3/SX	4.53	1.43
	FR 1938	FT3/FT	0.1733	
	TO 2014			

- ESTAB. RATE INTO PERFS @ 4226'.
PLUG #1 - PUMP 63 SXS - (74 FT3) CL "B" NEAT TO COVER MV INTERVAL FROM 4314' TO 3437'.
PUMP 54 SXS ~ (7 BBL H2O) BELOW CR.
PUMP 9 SXS ~ (1 BBL H2O) ABOVE CR.
PUMP 16 BBL H2O SPACER BEHIND CMT.
POOH TO CALC. INSIDE CEMENT TOP @ 4072'.
PUMP 13 BBL 9# MUD BEHIND H2O SPACER.

STAGE COLLAR 2087'

- TOH W/ WORKSTRING.
PERF 4 SQZ HOLES AT 3537'. (50' BELOW CH.)
TIH W/ 5-1/2" CMT RET @ 3487'. PR TST - 1000#.

- ESTAB. RATE INTO PERFS @ 3537'.
PLUG #2 - PUMP 47 SXS - (55 FT3) CL "B" NEAT TO COVER MV TOP FROM 3537' TO 3437'.
PUMP 38 SXS ~ (5 BBL H2O) BELOW CR.
PUMP 9 SXS ~ (1 BBL H2O) ABOVE CR.
PUMP 14 BBL H2O SPACER BEHIND CMT.
POOH TO CALC. INSIDE CEMENT TOP @ 3409'.
PUMP 34 BBL 9# MUD BEHIND H2O SPACER.
POH TO 2014'. LOAD CSG W/ H2O - CIRC CLEAN.

0.75 * RODS
2.375 * EUE
4.7 #

TBG @
4298

TBG
ANC@
7.875 * 4191'

HOLE
@
4606

~	CALC CMT TOP	FROM	3494	'
	1ST STAGE	TO	4606	'
		TYPE	DIAC "D"	50/4
	PBTD 4356	SXS	45	50
		FT3/SX	4.53	1.43
	MV PERFS	FT3/FT	0.1733	
	FR 4226			
	TO 4314			

- TOH W/ WORKSTRING.
TIH W/ 5-1/2" CMT RET @ 1918'. PR TST - 1000#.

- ESTAB. RATE INTO PERFS @ 2014'.
PLUG #3 - PUMP 48 SXS - (56 FT3) CL "B" NEAT TO COVER PC INTERVAL FROM 2014' TO 1868'.
PUMP 39 SXS ~ (5 BBL H2O) BELOW CR.
PUMP 9 SXS ~ (1 BBL H2O) ABOVE CR.
PUMP 8 BBL H2O SPACER BEHIND CMT.
POOH TO CALC. INSIDE CEMENT TOP @ 1840'.
LOAD CSG W/ H2O. PR TEST CSG - 1500 PSIG.
PUMP 3 BBL 9# MUD BEHIND H2O SPACER.

CAPACITY FACTORS

5.5 *	2.875	0.0239	FT3/FT
14 #	5.5	0.1370	FT3/FT
CSG @	CL "B"	1.18	FT3/FT
4606	CL "B"	5.20	GAL/SX

SNYDER OIL CORPORATION

LINDA 1 - MV \ PC

9. TOH W/ WORKSTRING.
TIH W/ 5-1/2" CMT RET @ 1712'. PR TST - 1000#.
10. STING OUT OF RET. @ 1712'.
PLUG #4 - PUMP 17 SXS - (21 FT3) CL "B" NEAT
TO COVER FR TOP FROM 1712' TO 1612'.
PUMP 17 SXS ~ (2 BBL H2O) ABOVE CR.
PUMP 6 BBL H2O SPACER BEHIND CMT.
POOH TO CALC. INSIDE CEMENT TOP @ 1516'.
PUMP 5 BBL 9# MUD BEHIND H2O SPACER.
11. TOH W/ WORKSTRING.
TIH W/ 5-1/2" CMT RET @ 1326'. PR TST - 1000#.
12. STING OUT OF RET. @ 1326'.
PLUG #5 - PUMP 46 SXS - (55 FT3) CL "B" NEAT
TO COVER OJO INTERVAL FROM 1326' TO 1060'.
PUMP 46 SXS ~ (6 BBL H2O) ABOVE CR.
PUMP 4 BBL H2O SPACER BEHIND CMT.
POOH TO CALC. INSIDE CEMENT TOP @ 880'.
PUMP 15 BBL 9# MUD BEHIND H2O SPACER.
TOH W/ WORKSTRING.
13. PERF 4 SQZ HOLES AT 274'.
ESTAB. CIRC. OUT BRADENHEAD.
14. PLUG #6 - PUMP 128 SXS - (151 FT3) CL "B" NEAT
TO COVER SURFACE PIPE FROM 274' TO SURF.
PUMP 128 SXS ~ (16 BBL H2O) DOWN CSG
UNTIL GOOD CEMENT CIRC. SI WELL. WOC.
15. ND BOP AND CUT OFF WELLHEAD. INSTALL P&A
MARKER WITH 10 SXS CEMENT.
16. RIG DN. CUT OFF ANCHORS. MOVE OFF LOC.

IN REPLY REFER TO
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: #1 Linda

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made (when applicable):

Office Hours: 7:45 a.m. to 4:30 p.m.