THE US.U.S.
LAND DEFICE

THANSPORTER OIL OAS

OPERATOR PROPICE

CHATOION

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LAND OFFICE	DECHERT COL	ALLOWADIE		•
TRANSPORTER OIL	REQUEST FOR ALLOWABLE  AND			
DECENTOR'	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
PRORATION OFFICE				
Consolidated Oil	& Gas, Inc.			
•	Carmington, New Mexico	87401 Other (Please	explaint	•
New Well	Change in Transporter of:	June () Mari	,,,,	
Recompletion	OII Dry Go	· 🔲		
Change in Ownership	Casinghead Gas Conden	sate X		
change of ownership give name nd address of previous owner		· · · · · · · · · · · · · · · · · · ·		
DESCRIPTION OF WELL AND	Vell No. Pool Name, Including Fo	ormation .	Kind of Lease	Leone No
Linda				****Indian 16-008469
Location		4		
Unit Letter M;	840 Feet From The S Line	e and 790	_ Feet From 7	Γh•W
31	. 27 N	8 W -	_ Sar	n Juan
Line of Section 31 To	ownship Z ( N Range	, NMPM,		Count
ESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	S		
None of Authorized Transporter of O	Address (Give address to which approved copy of this form is to be sent)			
Giant Refinery	P.O. Box 256, Farmington, N.M. 87401  Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of C		_		
Gas Company of New Mexico P.O. Box 1899, Bloomfiel				
If well produces oil or liquids, give location of tanks.	M 31 27N 8W	Yes		
this production is commingled w	with that from any other lease or pool,	give commingling order	number:	R5000
COMPLETION DATA		New Well Workover	Deepen	Plug Back   Same Res'v. Diff. Res
Designate Type of Complet			!	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.
·				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth
Parlament		I		Depth Casing Shoe
Perforations				
	TUBING, CASING, AND	CEMENTING RECOR	D	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	т	SACKS CEMENT
TEST DATA AND REQUEST I				and must be equal to or exceed top all
DIL WELL		pih or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)		
Date First New Oil Run To Tanks	Date of Test	, receiving k,othed [1 tow	. pp	
Length of Test	Tubing Pressure	Cosing Piessure		Choke Sixe
•				
Actual Prod. During Test	Oil-Bbls.	Water-Bble.		Gas - NCF
			15	- CO
CAC UTI I				78 L
GAS HELL Actual Prod. Tool-MCF/D	Length of Test	Ebla. Condensors/MMC	102 2	again ( ) Company of the state
				3.2
Testing Method (pilot, back pr.)	Tubing Pressus (Shut-in)	Coaing Pressue (Sbut-	0	CQL• SI
	)			
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION		
hashy certify that the rules and	regulations of the Oil Conservation	APPROVED	100) 100 valor	12.53 H. J. ON
with home been complied with	th and that the information given	Original Si	gned by ChAir	250 mg/s - 17 mg - 1983
bave is true and complete to the	he best of my knowledge and belief.			
/		TITLE		
// _		This form is to	be filed in a	compliance with RULE 1104.
- Muc &	repaid co-	II 11 1) is form much	. te accomba	cable for a newly drilled or dreprinted by a tabulation of the deviction
	lling Superintendent	tests taken on the	well in econ	rdence with MULE 111. (at he filled out con pletel. for all
	Tring Supering Photogram	shle on new and in	ecogletes wi	115.
June 8,	1982		. 1 11	1 Mt and VI for C r
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