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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Land Office	6 P
Lease No	078858
[îni+	Sullivan

				Estate Total
NOTICE OF INTENTION TO DRILL		SUBSEQUENT	REPORT OF WATER SHUT-OFF	1950
TICE OF INTENTION TO CHANGE PLANS			REPORT OF SHOOTING OR ACIDIZE	
NOTICE OF INTENTION TO TEST WATE	R SHUT-OFF) II	REPORT OF ALTERING CASING	C ((4, 14 - 1
NOTICE OF INTENTION TO RE-DRILL O		1 11.	REPORT OF RE-DRILLING OF REIV	IR
NOTICE OF INTENTION TO SHOOT OR			REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALL NOTICE OF INTENTION TO ABANDON W		344011	ARY WELL HISTORY	X
(INDICAT	E ABOVE BY CHECK MA	RK NATURE OF REPORT	r, notice, or other data)	
(4.2.3.)			june 16	, 19 58
Vell No. 4-F is locate	ed 330 ft. fro	om_{-} $\begin{cases} 1 \\ S \end{cases}$ line and	2310 ft. from E line	e of sec. 32
SW SB/4 Section 12	27-N	12-W	NMPM	
(1/2 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	rico
(Field)		ty or Subdivision)	(State or Territ	
6-12-58 Total Depth 511	9'. Clean On	ll other important pro		
(2 sh./ft.) with Maximum treat Rate 48.4 bbls.	ed Lower Gall 39,900 gallon ing processes 1 /ssia. Flush	t Total Dupth inp perferated is oil and 40,0 15504, Averag 5,040 gallans	intervals 4974'-5004' intervals 4974'-5004' 00# sand. Breakdown e treating presence 2: . Specied 200 gallons of 16 balls sack.	pressure 260 5004. Injectio 7-1/2% Break
sandoil Fractur (2 sh./ft.) with Maximum treat Rate 48.4 bbls.	ed Lower Gali 39, 900 galion ing pressure 1 /ssin. Flush e fracture. h	t Total Depth : isp perferated is oil and 40,0 15504, Averag 5,040 gallans ajected 7 sets	intervals 4974'-5604' 004 sand. Breakdown e treating presence 2: Spotted 200 gallons of 16 balls saga.	pressure 260 5004. Injectio 7-1/2% Breek
jandoil Fractur (2 sh./ft.) with Maximum treets Rate 48.4 bbis. down acid befor I understand that this plan of work El Paso Nata	ed Lower Gali 39, 900 galion ing pressure 1 /ssin. Flush e fracture. h	t Total Depth inp perfected as oil and 40,0 1550%, Average 5,040 gallans, ajected 7 sets	intervals 4974'-5604' intervals 4974'-5604' 00* sand. Breakdown s treating pressure 2: Spotted 200 gallons of 16 balls sath.	pressure 260 5004. Injectic 7-1/2% Breek
Jandoil Fracture (2 sh./ft.) with Maximum treets Rate 48.4 bbis. down acid befor I understand that this plan of work El Paso Nata	ed Lower Gali 39, 900 galion ing pressure i /ssin. Flush e fracture. h must receive approval aral Gas Produ	t Total Depth inp perfected as oil and 40,0 1550%, Average 5,040 gallans, ajected 7 sets	intervals 4974'-5604' intervals 4974'-5604' 00* sand. Breakdown s treating pressure 2: Spotted 200 gallons of 16 balls sath.	pressure 260 5004. Injectic 7-1/2% Breek
Sandoil Fracture (2 sh./ft.) with Maximum trees: Rate 48.4 bbls. down acid befor I understand that this plan of work El Paso Nata	ed Lower Gall 39, 900 gallon ing pressure 1 /ssia. Flush e fracture. h must receive approval sral Gas Produ	trent Depth imp perferated soil and 40,0 15504. Average 5,040 gallens. ajected 7 sets	intervals 4974'-5604' 004 sand. Breakdown e treating presence 2: Spotted 200 gallons of 16 balls saga.	pressure 260 5004. Injectic 7-1/2% Break