

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

11/18/59

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company

Huerfano U.

Well No. 52-36, in SW  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

Unit Letter  
O

Sec. 36

T. 27

R. 9

NMPM,

Ballard - Pictured Cliffs Pool

San Juan

Re-completed

County. Date Spudded

Date Drilling Complete

3/4/59

Please indicate location:

Elevation 6183 DF

Total Depth 2082 FBTD

Top Oil/Gas Pay 1992

Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations

Open Hole 1992 - 2082

Depth

Casing Shoe 1992

Depth

Tubing 2062

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Size
<u>8-5/8</u>	<u>173</u>	<u>150</u>
<u>5-1/2</u>	<u>1992</u>	<u>100</u>
<u>1-1/4</u>		

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): \_\_\_\_\_

Casing

Tubing

Date first new

Press.

Press.

oil run to tanks

Oil Transporter \_\_\_\_\_

Gas Transporter El Paso Natural Gas

Remarks: Differential valves were run in the tubing string March 4, 1959. The well was shut-in because of over production and returned to production Nov. 4, 1959.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

El Paso Natural Gas

(Company or Operator)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_ (Signature)

K. C. McBride

Title: Production Engineer

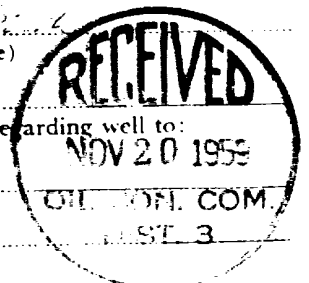
Send Communications regarding well to:

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3

Name \_\_\_\_\_

Address \_\_\_\_\_



## OIL CONSERVATION COMMISSION

ATTENTION: SECRETARY

DATE: 1/1/74

NAME: [REDACTED]

ADDRESS: [REDACTED]

CITY: [REDACTED]

STATE: [REDACTED]

ZIP: [REDACTED]

U.S. 100

Reporter

Name

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